API Well Number: 43047517720000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

	1. WELL NAME and NUMBER NBU 1022-2L1CS
2. TYPE OF WORK DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** NATURAL BUTTES
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME** NATURAL BUTTES
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.	**7. OPERATOR PHONE** 720 929-6515
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217	**9. OPERATOR E-MAIL** julie.jacobson@anadarko.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ST UT ML 22651	**11. MINERAL OWNERSHIP** FEDERAL ○ INDIAN ○ STATE ◉ FEE ○
12. SURFACE OWNERSHIP FEDERAL ○ INDIAN ○ STATE ◉ FEE ○	
13. NAME OF SURFACE OWNER (if box 12 = 'fee')	**14. SURFACE OWNER PHONE (if box 12 = 'fee')**
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ◉ (Submit Commingling Application) NO ○
19. SLANT VERTICAL ○ DIRECTIONAL ◉ HORIZONTAL ○	

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2087 FSL 753 FWL	NWSW	2	10.0 S	22.0 E	S
Top of Uppermost Producing Zone	2067 FSL 821 FWL	NWSW	2	10.0 S	22.0 E	S
At Total Depth	2067 FSL 821 FWL	NWSW	2	10.0 S	22.0 E	S

21. COUNTY UINTAH	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 821	**23. NUMBER OF ACRES IN DRILLING UNIT** 620
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 58	**26. PROPOSED DEPTH** MD: 8623 TVD: 8622
27. ELEVATION - GROUND LEVEL 5052	**28. BOND NUMBER** 22013542	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 43-8496

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	11	8.625	0 - 2190	28.0	J-55 LT&C	0.2	Type V	180	1.15	15.8
							Class G	270	1.15	15.8
PROD	7.875	4.5	0 - 8623	11.6	I-80 LT&C	12.5	Premium Lite High Strength	280	3.38	11.0
							50/50 Poz	1170	1.31	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Andy Lytle	**TITLE** Regulatory Analyst	**PHONE** 720 929-6100
SIGNATURE	**DATE** 08/01/2011	**EMAIL** andrew.lytle@anadarko.com

API NUMBER ASSIGNED
43047517720000

APPROVAL

Permit Manager

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Kerr-McGee Oil & Gas Onshore. L.P.

NBU 1022-2L1CS

Surface: 2087 FSL / 753 FWL NWSW
BHL: 2067 FSL / 821 FWL NWSW

Section 2 T10S R22E

Uintah County, Utah
Mineral Lease: ST UT ML 22651

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. & 2. **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Formation	Depth	Resource
Uinta	0 - Surface	
Green River	1109	
Birds Nest	1365	Water
Mahogany	1744	Water
Wasatch	4192	Gas
Mesaverde	6490	Gas
MVU2	7439	Gas
MVL1	8017	Gas
TVD	8622	Gas
TD	8623	Gas

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program

6. **Evaluation Program:**

Please refer to the attached Drilling Program

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7. Abnormal Conditions:

Maximum anticipated bottom hole pressure calculated at 8622' TVD, approximately equals 5,518 psi 0.64 psi/ft = actual bottomhole gradient

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 3,609 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Drilling Program.
Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- *Blowout Prevention Equipment (BOPE) requirements;*
- *Mud program requirements; and*
- *Special drilling operation (surface equipment placement) requirements associated with air drilling.*

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

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Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 11 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements
The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements
Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements
Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and

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on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Conclusion

The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

10. Other Information:

Please refer to the attached Drilling Program.

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KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP		DATE	July 26, 2011	
WELL NAME	**NBU 1022-2L1CS**		TD	8,622' TVD	8,623' MD
FIELD	Natural Buttes	COUNTY Uintah	STATE Utah	FINISHED ELEVATION	5,049'
SURFACE LOCATION	NWSW	2087 FSL	753 FWL	Sec 2	T 10S R 22E
	Latitude:	39.97647	Longitude:	-109.413311	NAD 27
BTM HOLE LOCATION	NWSW	2067 FSL	821 FWL	Sec 2	T 10S R 22E
	Latitude:	39.976416	Longitude:	-109.413068	NAD 27
OBJECTIVE ZONE(S)	Wasatch/Mesaverde				
ADDITIONAL INFO	Regulatory Agencies: UDOGM (Minerals), UDOGM (Surface), UDOGM Tri-County Health Dept.				

GEOLOGICAL			MECHANICAL		
LOGS	FORMATION TOPS	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		40'	14"		
			12-1/4	8-5/8", 28#, IJ-55, LTC	Air mist
		200'			
			11'	8-5/8", 28#, IJ-55, LTC	Air mist

All water flows encountered while drilling will be reported to the appropriate agencies.

Green River @	1,109'
Top of Birds Nest @	1,365'
Mahogany @	1,744'
Preset f/ GL @	2,190' TVD

Note: 11" surface hole will usually be drilled ±400' below the lost circulation zone (aka bird's nest). Drilled depth may be ±200' of the estimated set depth depending on the acutal depth of the loss zone.

Wasatch @	4,192'
Mverde @	6,490' TVD
MVU2 @	7,439' TVD
MVU1 @	8,017' TVD

Mud logging program TBD
Cased hole logging program from TD - surf csg

7-7/8"	4-1/2" 11.6# I-80 or equivalent BTC/LTC csg	Water / Fresh Water Mud 8.3-12.5 ppg	

Max anticipated Mud required 12.5 ppg — TD @ 8,622' TVD / 8,623' MD

API Well Number: 43047517720000

KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS BURST	COLLAPSE	LTC	BTC TENSION
CONDUCTOR	14"	0-40'							
						3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0 to 2,190	28.00	IJ-55	LTC	2.47	1.83	6.48	N/A
						7,780	6,350	279,000	367,000
PRODUCTION	4-1/2"	0 to 8,623	11.60	I-80	LTC/BTC	1.11	1.13	3.45	4.54

Surface Casing:

(Burst Assumptions: TD = 12.5 ppg) 0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 7000 psi) 0.64 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	180	60%	15.80	1.15
Option 1			+ 0.25 pps flocele				
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80	1.15
			+ 2% CaCl + 0.25 pps flocele				
SURFACE			**NOTE: If well will circulate water to surface, option 2 will be utilized**				
Option 2	LEAD	1,690'	65/35 Poz + 6% Gel + 10 pps gilsonite	160	35%	11.00	3.82
			+ 0.25 pps Flocele + 3% salt BWOW				
	TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80	1.15
			+ 0.25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	3,683'	Premium Lite II +0.25 pps	280	20%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
			+ 0.5% extender				
	TAIL	4,940'	50/50 Poz/G + 10% salt + 2% gel	1,170	35%	14.30	1.31
			+ 0.1% R-3				

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. No centralizers will be used.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

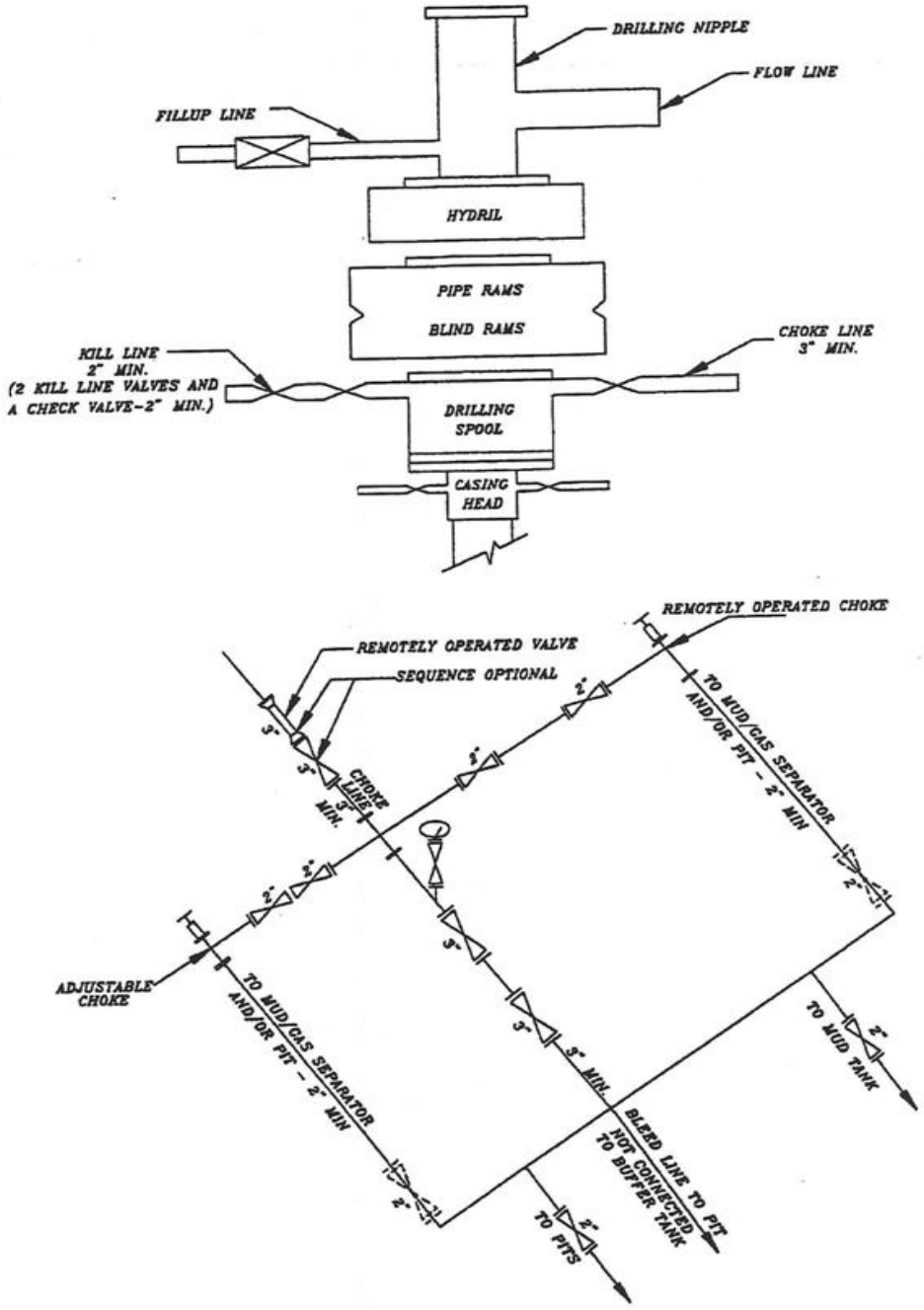
DRILLING ENGINEER: _____ **DATE:** _____

Nick Spence / Danny Showers

DRILLING SUPERINTENDENT: _____ **DATE:** _____

Kenny Gathings / Lovel Young

EXHIBIT A
NBU 1022-2L1CS



SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

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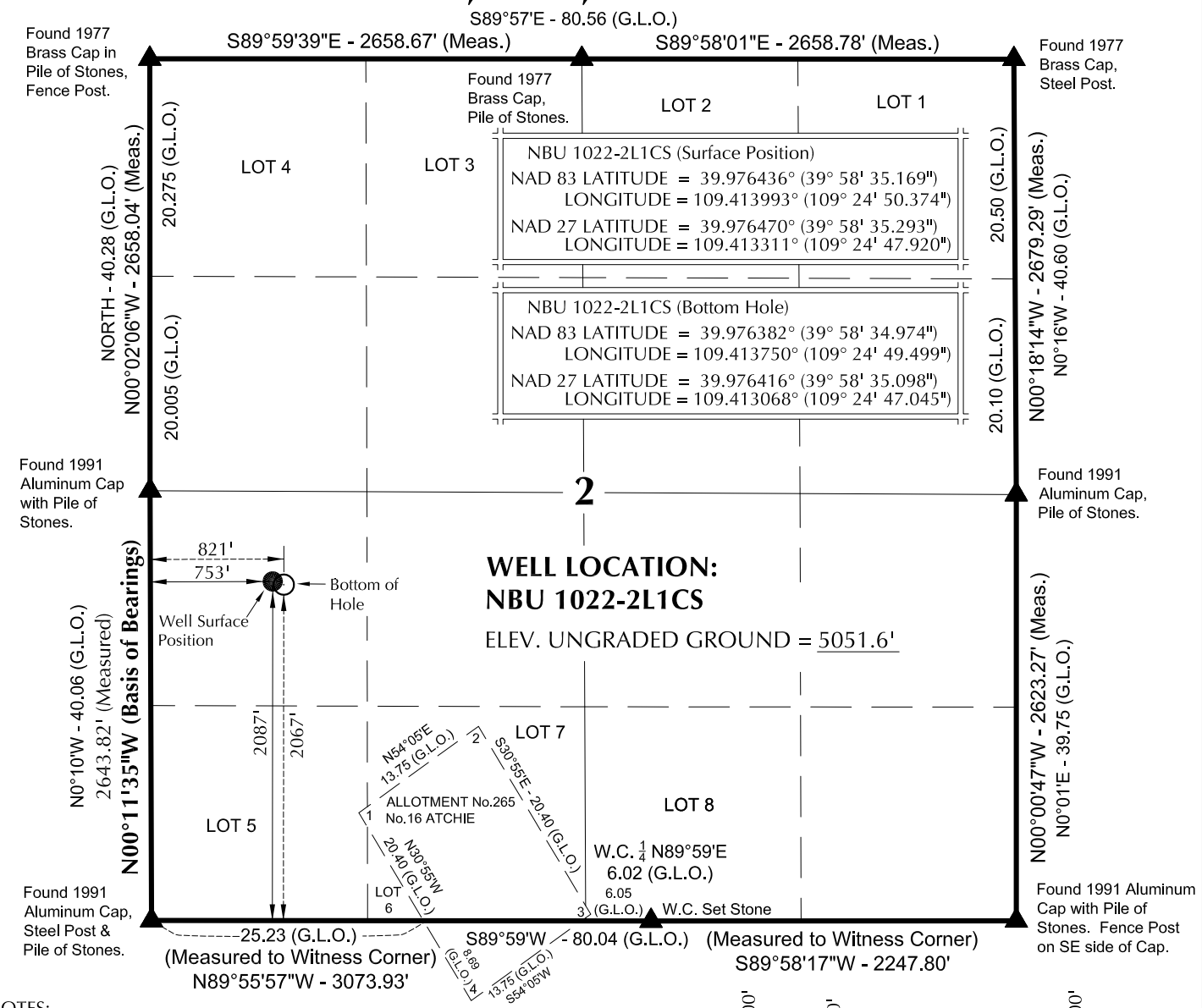
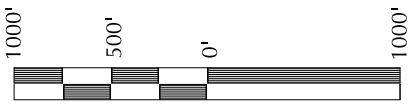
T10S, R22E, S.L.B.&M.



NOTES:

▲ = Section Corners Located

1. Well footages are measured at right angles to the Section Lines.
2. G.L.O. distances are shown in feet or chains. 1 chain = 66 feet.
3. The Bottom of hole bears S73°48'22"E - 70.97' from the Surface Position.
4. Bearings are based on Global Positioning Satellite observations.
5. Basis of elevation is Tri-Sta "Two Water" located in the NW 1/4 of Section 1, T10S, R21E, S.L.B.&M. The elevation of this Tri-Sta is shown on the Big Pack Mtn NE 7.5 Min. Quadrangle as being 5238'.



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

PROFESSIONAL LAND SURVEYOR No.6028691 JOHN R. KAUGH STATE OF UTAH

PROFESSIONAL LAND SURVEYOR
REGISTRATION No. 6028691
STATE OF UTAH

1-28-11

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD: NBU 1022-2L

NBU 1022-2L1CS
WELL PLAT
2067' FSL, 821' FWL (Bottom Hole)
NW 1/4 SW 1/4 OF SECTION 2, T10S, R22E, S.L.B.&M., UINTAH COUNTY, UTAH.

609 CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

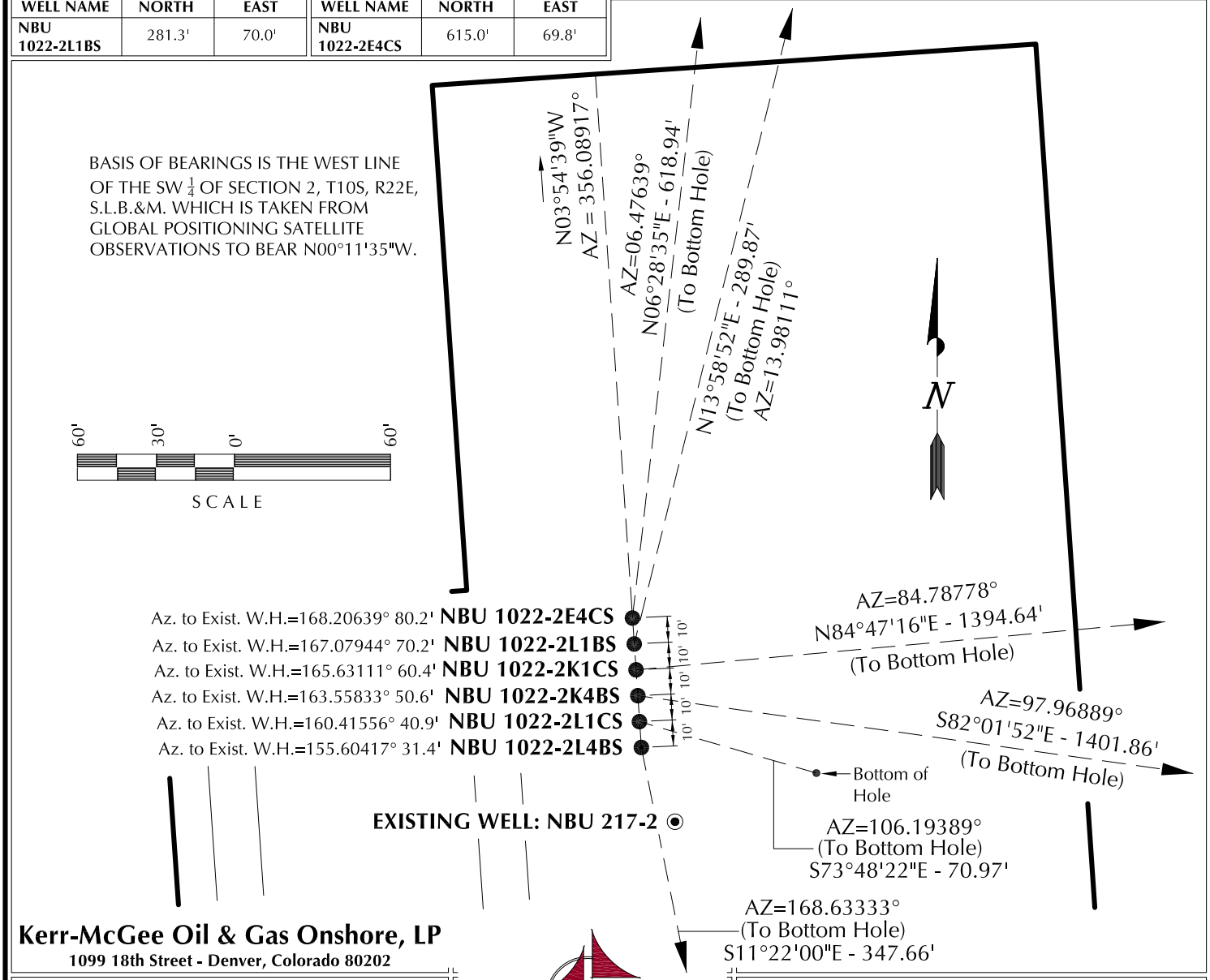
DATE SURVEYED: 01-10-11	SURVEYED BY: R.Y.	SHEET NO: 2
DATE DRAWN: 01-26-11	DRAWN BY: E.M.S.	2 OF 18
SCALE: 1" = 1000'	Date Last Revised:	

API Well Number: 43047517720000

WELL NAME	SURFACE POSITION					BOTTOM HOLE				
	NAD83		NAD27			NAD83		NAD27		
	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	FOOTAGES	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	FOOTAGES
NBU 1022-2L4BS	39°58'35.071" 39.976409°	109°24'50.365" 109.413990°	39°58'35.195" 39.976443°	109°24'47.910" 109.413308°	2077' FSL 754' FWL	39°58'31.703" 39.975473°	109°24'49.487" 109.413747°	39°58'31.827" 39.975508°	109°24'47.033" 109.413065°	1736' FSL 821' FWL
NBU 1022-2L1CS	39°58'35.169" 39.976436°	109°24'50.374" 109.413993°	39°58'35.293" 39.976470°	109°24'47.920" 109.413311°	2087' FSL 753' FWL	39°58'34.974" 39.976382°	109°24'49.499" 109.413750°	39°58'35.098" 39.976416°	109°24'47.045" 109.413068°	2067' FSL 821' FWL
NBU 1022-2K4BS	39°58'35.268" 39.976463°	109°24'50.382" 109.413995°	39°58'35.392" 39.976498°	109°24'47.928" 109.413313°	2097' FSL 752' FWL	39°58'33.340" 39.975928°	109°24'32.555" 109.409043°	39°58'33.464" 39.975962°	109°24'30.101" 109.408361°	1904' FSL 2140' FWL
NBU 1022-2K1CS	39°58'35.367" 39.976491°	109°24'50.391" 109.413997°	39°58'35.491" 39.976525°	109°24'47.936" 109.413316°	2107' FSL 752' FWL	39°58'36.610" 39.976836°	109°24'32.554" 109.409043°	39°58'36.734" 39.976871°	109°24'30.100" 109.408361°	2235' FSL 2141' FWL
NBU 1022-2L1BS	39°58'35.465" 39.976518°	109°24'50.400" 109.414000°	39°58'35.589" 39.976553°	109°24'47.945" 109.413318°	2117' FSL 751' FWL	39°58'38.244" 39.977290°	109°24'49.499" 109.413750°	39°58'38.368" 39.977324°	109°24'47.044" 109.413068°	2398' FSL 822' FWL
NBU 1022-2E4CS	39°58'35.564" 39.976546°	109°24'50.409" 109.414002°	39°58'35.688" 39.976580°	109°24'47.954" 109.413320°	2127' FSL 750' FWL	39°58'41.640" 39.978233°	109°24'49.508" 109.413752°	39°58'41.764" 39.978268°	109°24'47.053" 109.413070°	2561' FNL 822' FWL
NBU 217-2	39°58'34.789" 39.976330°	109°24'50.199" 109.413944°	39°58'34.913" 39.976365°	109°24'47.744" 109.413262°	2048' FSL 766' FWL					

RELATIVE COORDINATES - From Surface Position to Bottom Hole

WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST
NBU 1022-2L4BS	-340.8'	68.5'	NBU 1022-2L1CS	-19.8'	68.2'	NBU 1022-2K4BS	-194.3'	1,388.3'	NBU 1022-2K1CS	126.7'	1,388.9'
WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST						
NBU 1022-2L1BS	281.3'	70.0'	NBU 1022-2E4CS	615.0'	69.8'						



Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-2L

WELL PAD INTERFERENCE PLAT
WELLS - NBU 1022-2L4BS, NBU 1022-2L1CS, NBU 1022-2K4BS, NBU 1022-2K1CS, NBU 1022-2L1BS & NBU 1022-2E4CS
LOCATED IN SECTION 2, T10S, R22E, S.L.B.&M., UINTAH COUNTY, UTAH.

609 CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 01-10-11	SURVEYED BY: R.Y.	SHEET NO: 7
DATE DRAWN: 01-26-11	DRAWN BY: E.M.S.	7 OF 18
SCALE: 1" = 60'	Date Last Revised:	

RECEIVED: August 01, 2011

PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.

10" GAS LINE
6" (MAX.) LIQUID LINE

8" GAS LINE
6" (MAX.) LIQUID LINE

EXISTING ACCESS ROAD

PROPOSED ACCESS ROAD (AS NEEDED)

EXISTING UNNAMED CLASS D COUNTY ROAD

10" GAS LINE
6" (MAX.) LIQUID LINE

RESERVE PIT & EXCESS CUT STOCKPILE

CUT FILL

8" GAS LINE
6" (MAX.) LIQUID LINE

B'

B

TOPSOIL STOCKPILE

RESERVE PIT
12' DEPTH
SLOPE 1.5:1

EXISTING SEPARATOR/ METER

EXISTING TANK AND BERM

EXISTING METER

EXISTING WELL: NBU 217-2

RECLAIMED PIT

EXISTING WELL PAD

RESERVE PIT & EXCESS CUT STOCKPILE

TOPSOIL STOCKPILE

8" GAS LINE
6" (MAX.) LIQUID LINE

A'

EXISTING UNNAMED CLASS D COUNTY ROAD

PROPOSED COUNTY ROAD RE-ROUTE

NBU 1022-2E4CS
NBU 1022-2L1BS
NBU 1022-2K1CS
NBU 1022-2K4BS
NBU 1022-2L1CS
NBU 1022-2L4BS

N06°28'35"E - 618.94' (TO BOTTOM HOLE)

N13°58'52"E - 289.87' (TO BOTTOM HOLE)

S73°48'22"E - 70.97' (TO BOTTOM HOLE)

N84°47'16"E - 1394.64' (TO BOTTOM HOLE)

S82°01'52"E - 1401.86' (TO BOTTOM HOLE)

S11°22'00"E - 347.66' (TO BOTTOM HOLE)

WELL PAD - NBU 1022-2L DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 5051.6'
FINISHED GRADE ELEVATION = 5048.9'
CUT SLOPES = 1.5:1
FILL SLOPES = 1.5:1
TOTAL WELL PAD AREA = 3.71 ACRES
TOTAL DISTURBANCE AREA = 6.49 ACRES
SHRINKAGE FACTOR = 1.10
SWELL FACTOR = 1.00

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-2L

WELL PAD - LOCATION LAYOUT
NBU 1022-2L4BS, NBU 1022-2L1CS,
NBU 1022-2K4BS, NBU 1022-2K1CS,
NBU 1022-2L1BS & NBU 1022-2E4CS
LOCATED IN SECTION 2, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

609 CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 11,870 C.Y.
TOTAL FILL FOR WELL PAD = 8,668 C.Y.
TOPSOIL @ 6" DEPTH = 1,640 C.Y.
EXCESS MATERIAL = 3,202 C.Y.

RESERVE PIT QUANTITIES

TOTAL CUT FOR RESERVE PIT
+/- 11,020 C.Y.
RESERVE PIT CAPACITY (2' OF FREEBOARD)
+/- 42,290 BARRELS

WELL PAD LEGEND

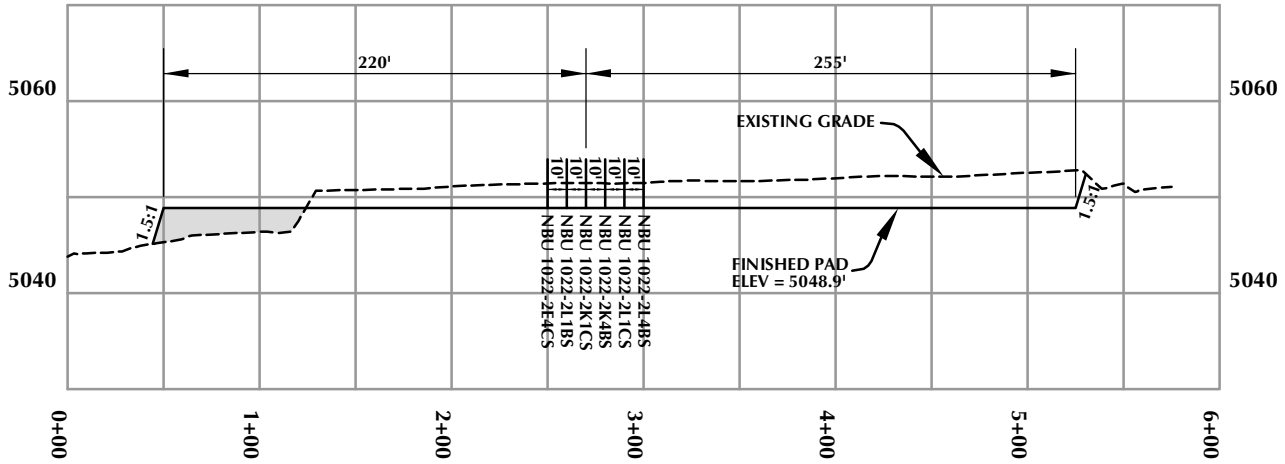
- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL — PROPOSED PIPELINE
- EPL — EXISTING PIPELINE

HORIZONTAL 0 30' 60' 1" = 60'
2' CONTOURS

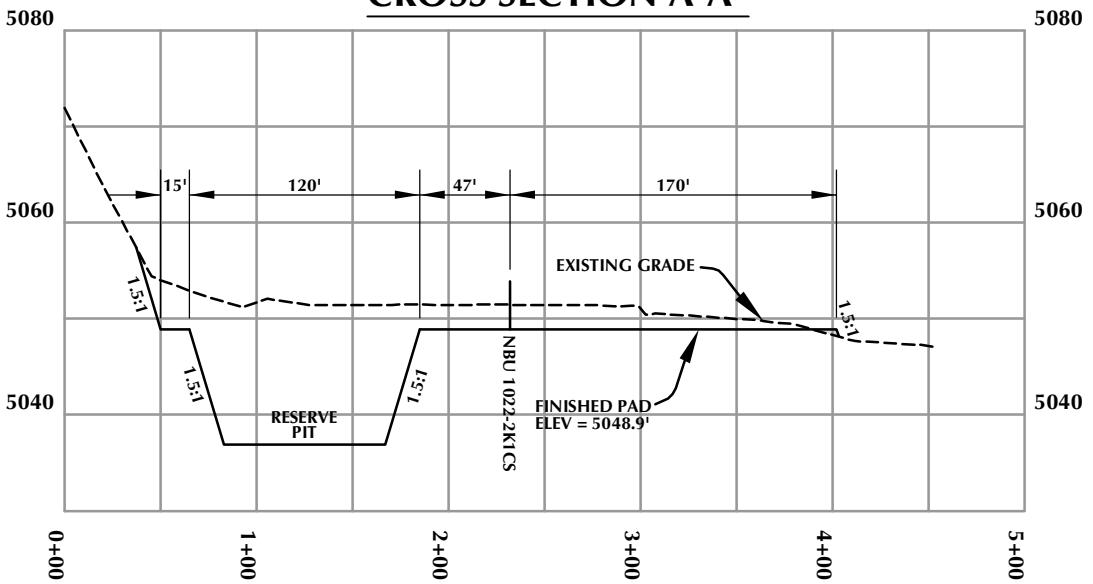
TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

SCALE: 1"=60'	DATE: 3/30/11	SHEET NO: 8 8 OF 18
REVISED:		

RECEIVED: August 01, 2011



CROSS SECTION A-A'



CROSS SECTION B-B'

NOTE: CROSS SECTION B-B' DEPICTS MAXIMUM RESERVE PIT DEPTH.

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-2L

WELL PAD - CROSS SECTIONS
NBU 1022-2L4BS, NBU 1022-2L1CS,
NBU 1022-2K4BS, NBU 1022-2K1CS,
NBU 1022-2L1BS & NBU 1022-2E4CS
LOCATED IN SECTION 2, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

609
CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

HORIZONTAL 0 50' 100' 1" = 100'
VERTICAL 0 10' 20' 1" = 20'

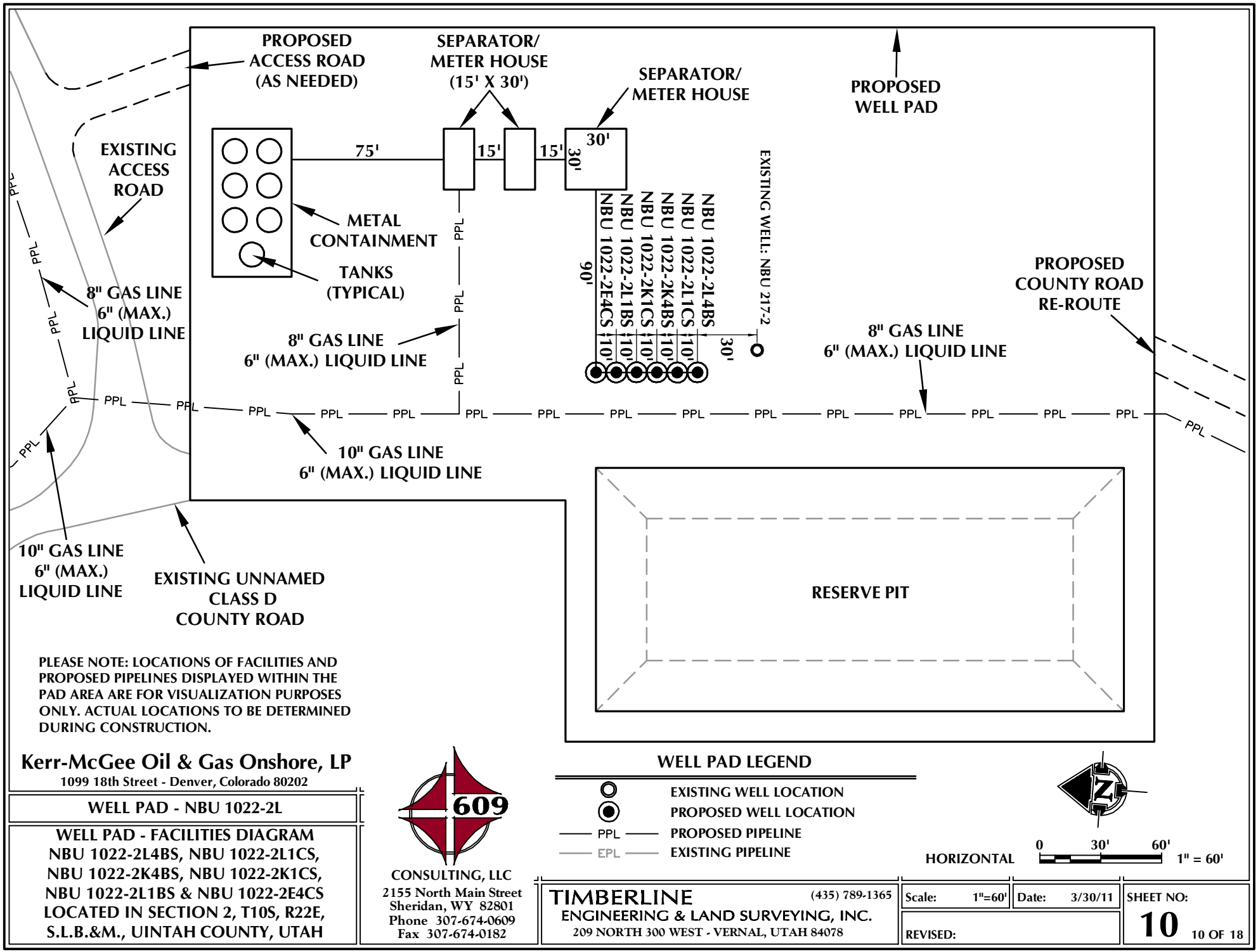
TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

Scale: 1"=100' | Date: 3/30/11 | SHEET NO: 9 9 OF 18
REVISED:

K:\ANADARKO\2010_63_NBU_FOCUS_1022-2\DWG\NBU_1022_2L\NBU_1022_2L_20110131.dwg, 3/28/2011 9:14:21 AM

RECEIVED: August 01, 2011

API Well Number: 43047517720000



PLEASE NOTE: LOCATIONS OF FACILITIES AND PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-2L

WELL PAD - FACILITIES DIAGRAM
NBU 1022-2L4BS, NBU 1022-2L1CS,
NBU 1022-2K4BS, NBU 1022-2K1CS,
NBU 1022-2L1BS & NBU 1022-2E4CS
LOCATED IN SECTION 2, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

609 CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

WELL PAD LEGEND
- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PPL — PROPOSED PIPELINE
- EPL — EXISTING PIPELINE

HORIZONTAL 0 30' 60' 1" = 60'

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

Scale: 1"=60' | Date: 3/30/11 | SHEET NO: 10 10 OF 18
REVISED:

K:\ANADARKO\2010_63_NBU_FOCUS_1022-2\DWG\NBU_1022_2L\NBU_1022_2L_20110131.dwg, 3/28/2011 1:25:19 PM

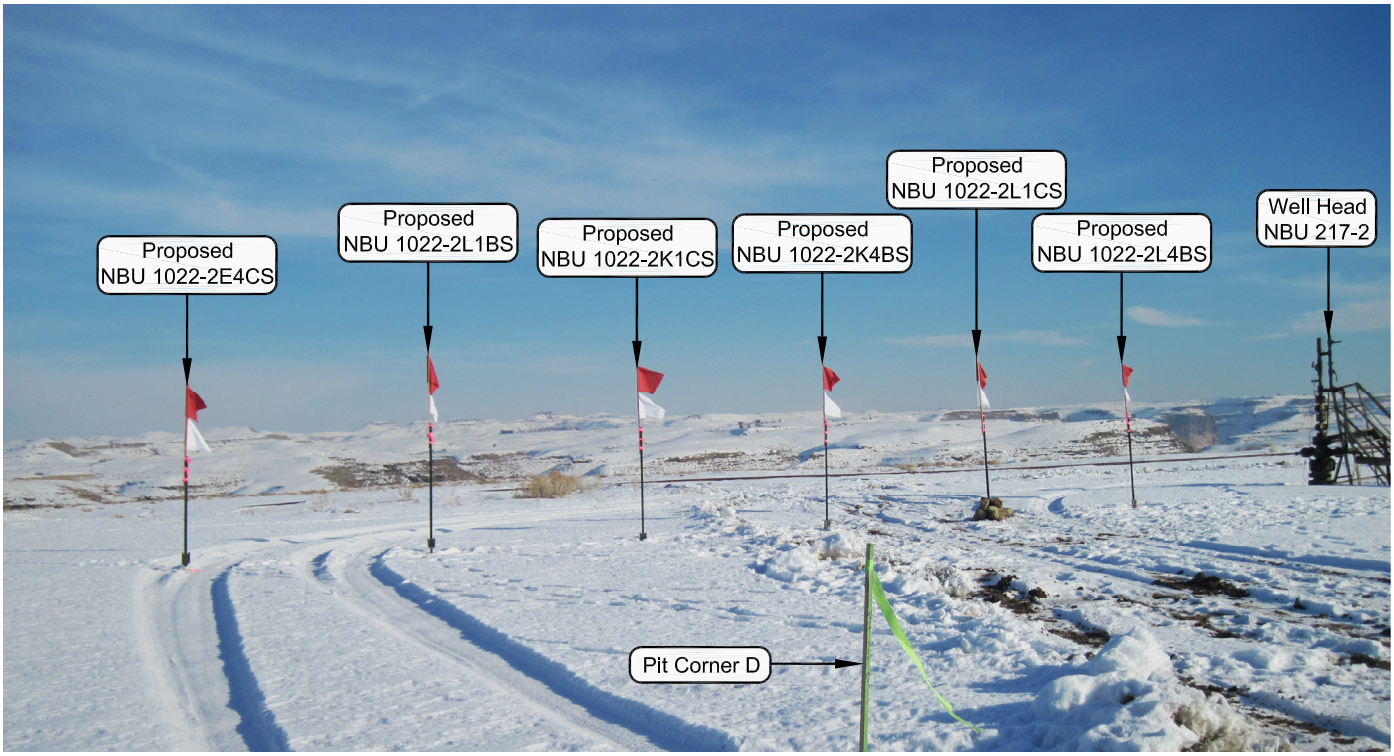


PHOTO VIEW: FROM PIT CORNER D TO LOCATION STAKE **CAMERA ANGLE: EASTERLY**

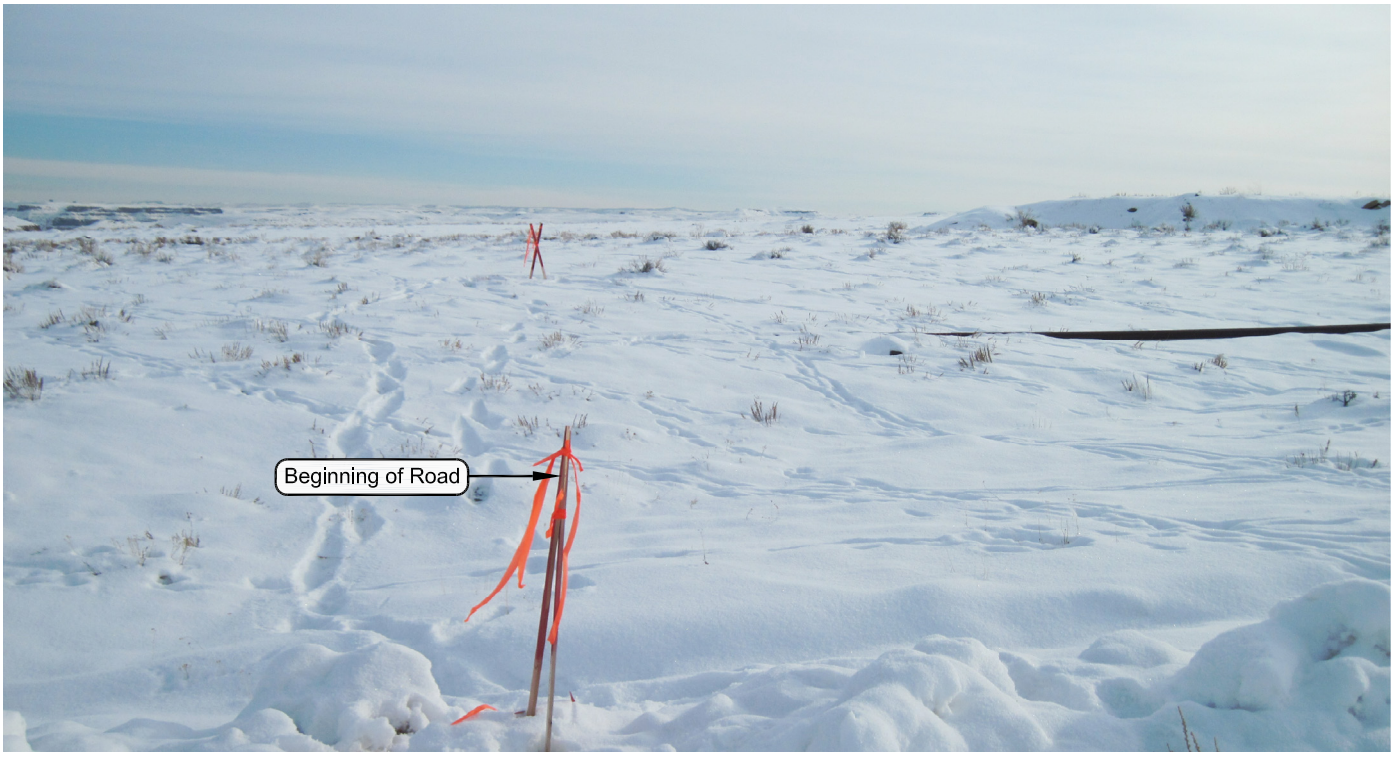


PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD **CAMERA ANGLE: SOUTHEASTERLY**

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-2L

LOCATION PHOTOS
NBU 1022-2L4BS, NBU 1022-2L1CS, NBU 1022-2K4BS, NBU 1022-2K1CS, NBU 1022-2L1BS & NBU 1022-2E4CS
LOCATED IN SECTION 2, T10S, R22E, S.L.B.&M., UINTAH COUNTY, UTAH.

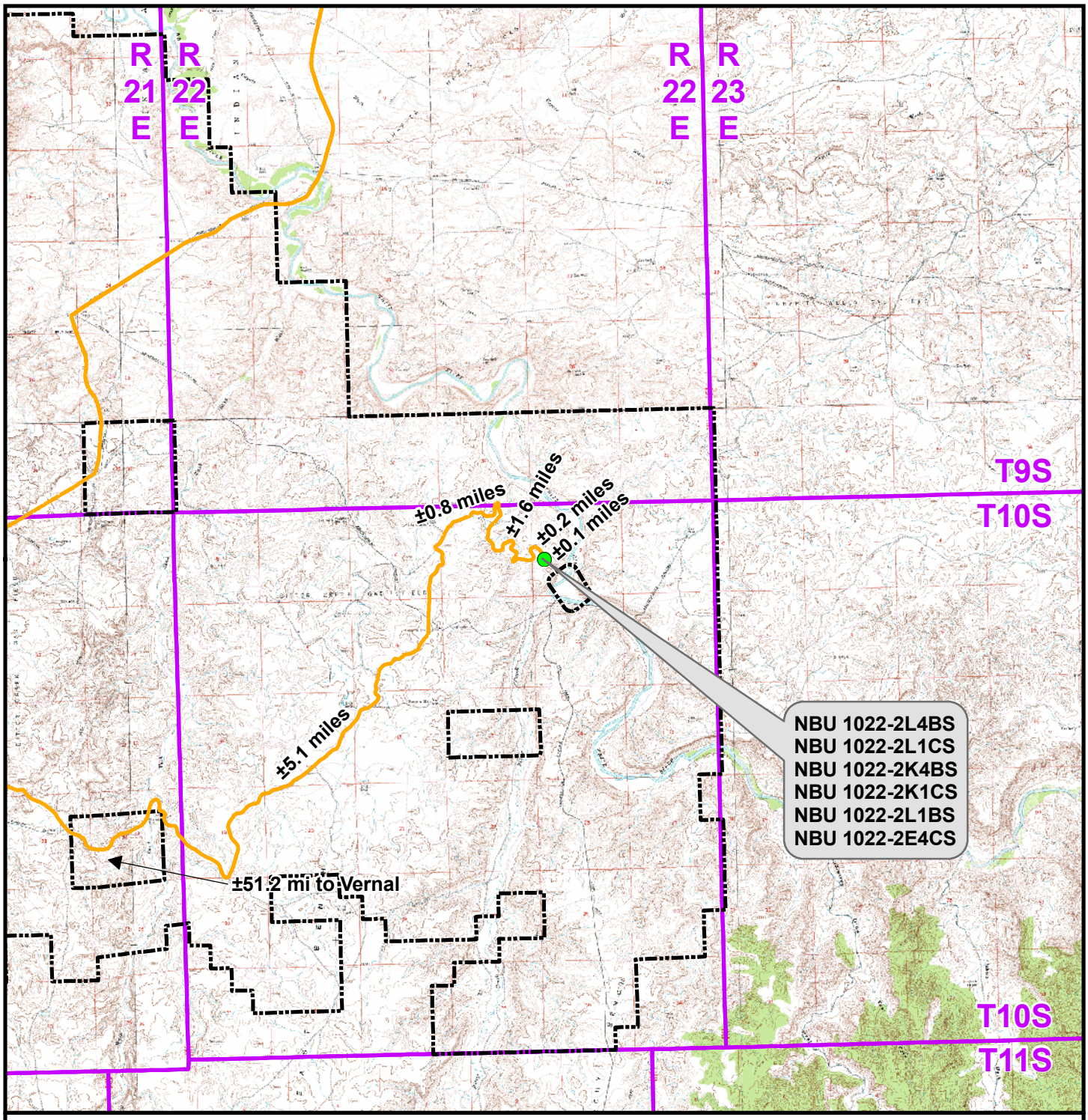
609
CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN: 01-27-11	PHOTOS TAKEN BY: R.Y.	SHEET NO: 11
DATE DRAWN: 01-26-11	DRAWN BY: E.M.S.	11 OF 18
Date Last Revised:		

RECEIVED: August 01, 2011

API Well Number: 43047517720000



Legend

Distance From Well Pad - NBU 1022-2L To Unit Boundary: ±1,456ft

Proposed Well Location

Natural Buttes Unit Boundary

Access Route - Proposed

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 1022-2L

TOPO A

NBU 1022-2L4BS, NBU 1022-2L1CS,
NBU 1022-2K4BS, NBU 1022-2K1CS,
NBU 1022-2L1BS & NBU 1022-2E4CS
LOCATED IN SECTION 2, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

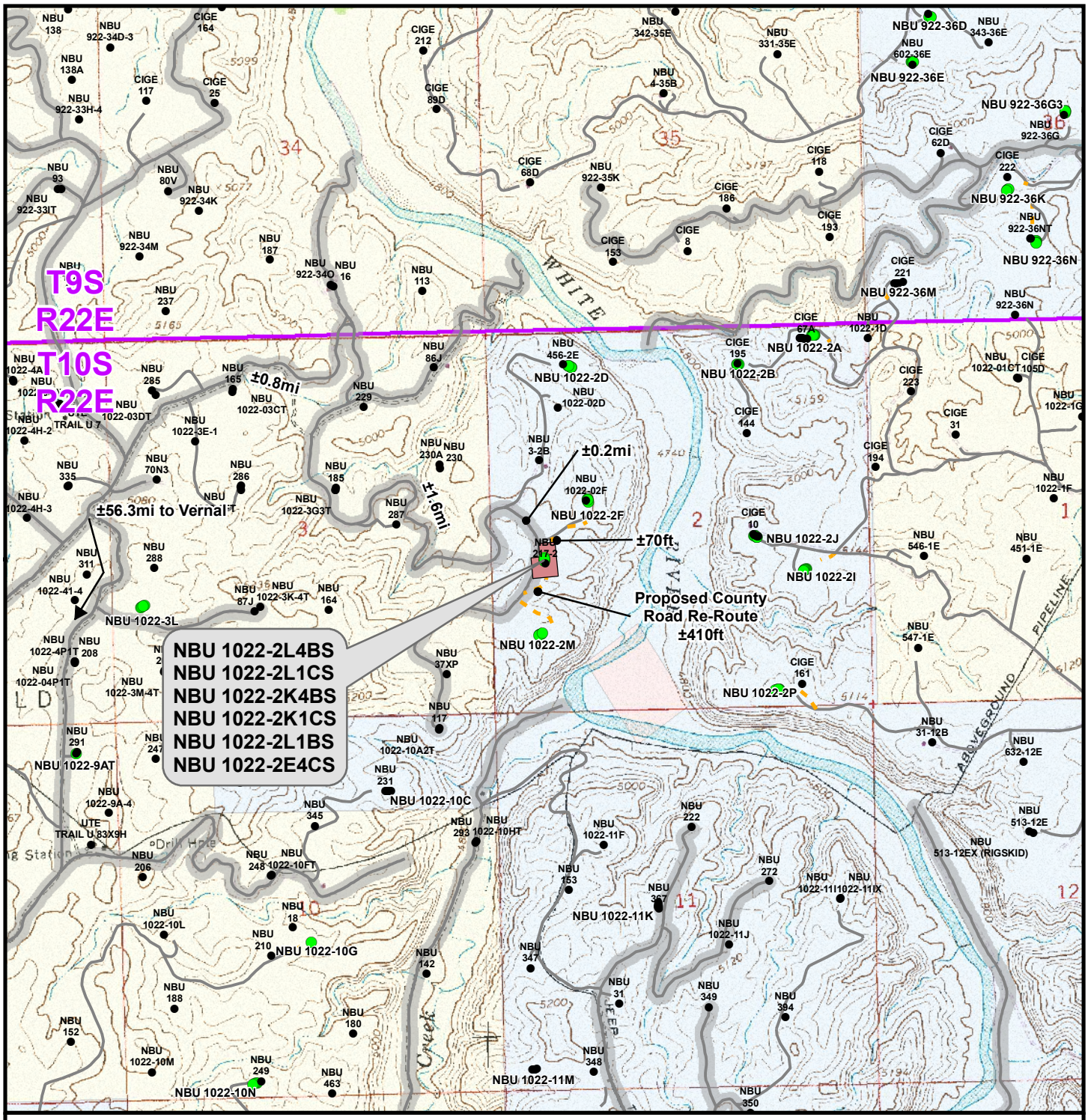
609 CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182

N

Scale: 1:100,000	NAD83 USP Central	Sheet No: 12 of 18	
Drawn: TL	Date: 30 Mar 2011		
Revised:	Date:		

RECEIVED: August 01, 2011

API Well Number: 43047517720000



Legend

Total Proposed Road Length: ±480ft

- Well - Proposed
- Well - Existing
- Well Pad
- Road - Proposed
- Road - Existing
- County Road
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 1022-2L

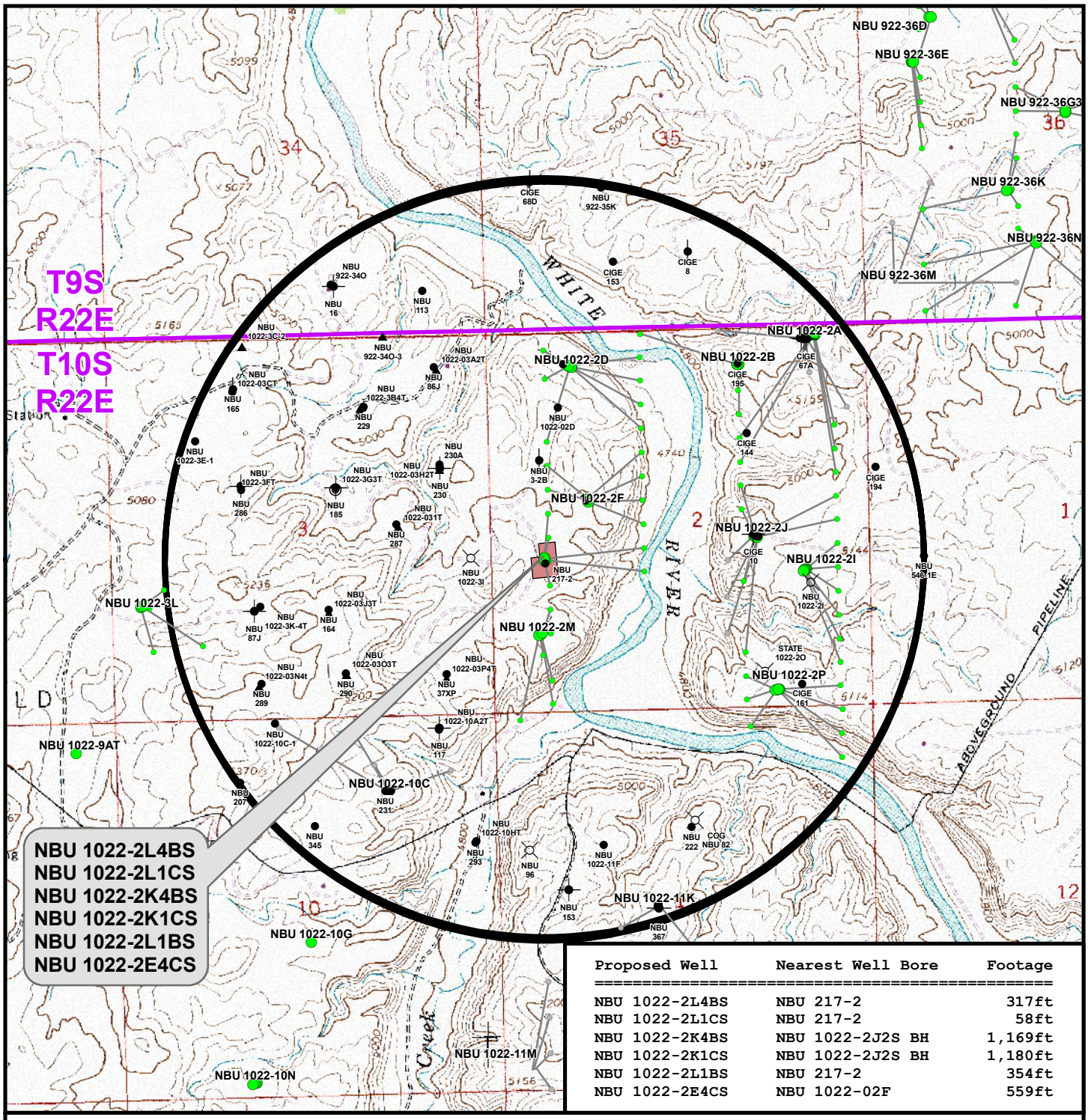
TOPO B
NBU 1022-2L4BS, NBU 1022-2L1CS,
NBU 1022-2K4BS, NBU 1022-2K1CS,
NBU 1022-2L1BS & NBU 1022-2E4CS
LOCATED IN SECTION 2, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

609 CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182

N

Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No: 13 of 18	
Drawn: TL	Date: 30 Mar 2011		
Revised:	Date:		

API Well Number: 43047517720000



Proposed Well	Nearest Well Bore	Footage
NBU 1022-2L4BS	NBU 217-2	317ft
NBU 1022-2L1CS	NBU 217-2	58ft
NBU 1022-2K4BS	NBU 1022-2J2S BH	1,169ft
NBU 1022-2K1CS	NBU 1022-2J2S BH	1,180ft
NBU 1022-2L1BS	NBU 217-2	354ft
NBU 1022-2E4CS	NBU 1022-02F	559ft

Well locations derived from State of Utah, Dept. of Natural Resources, Division of Oil, Gas and Mining

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Well Pad
- Well Path
- Bottom Hole - Existing
- Well - 1 Mile Radius

- Producing
- Active
- Spudded (Drilling commenced: Not yet completed)
- Approved permit (APD); not yet spudded
- New Permit (Not yet approved or drilled)
- Inactive
- Drilling Operations Suspended
- Temporarily-Abandoned
- Shut-In
- Plugged and Abandoned
- Location Abandoned
- Dry hole marker, buried
- Returned APD (Unapproved)

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 1022-2L

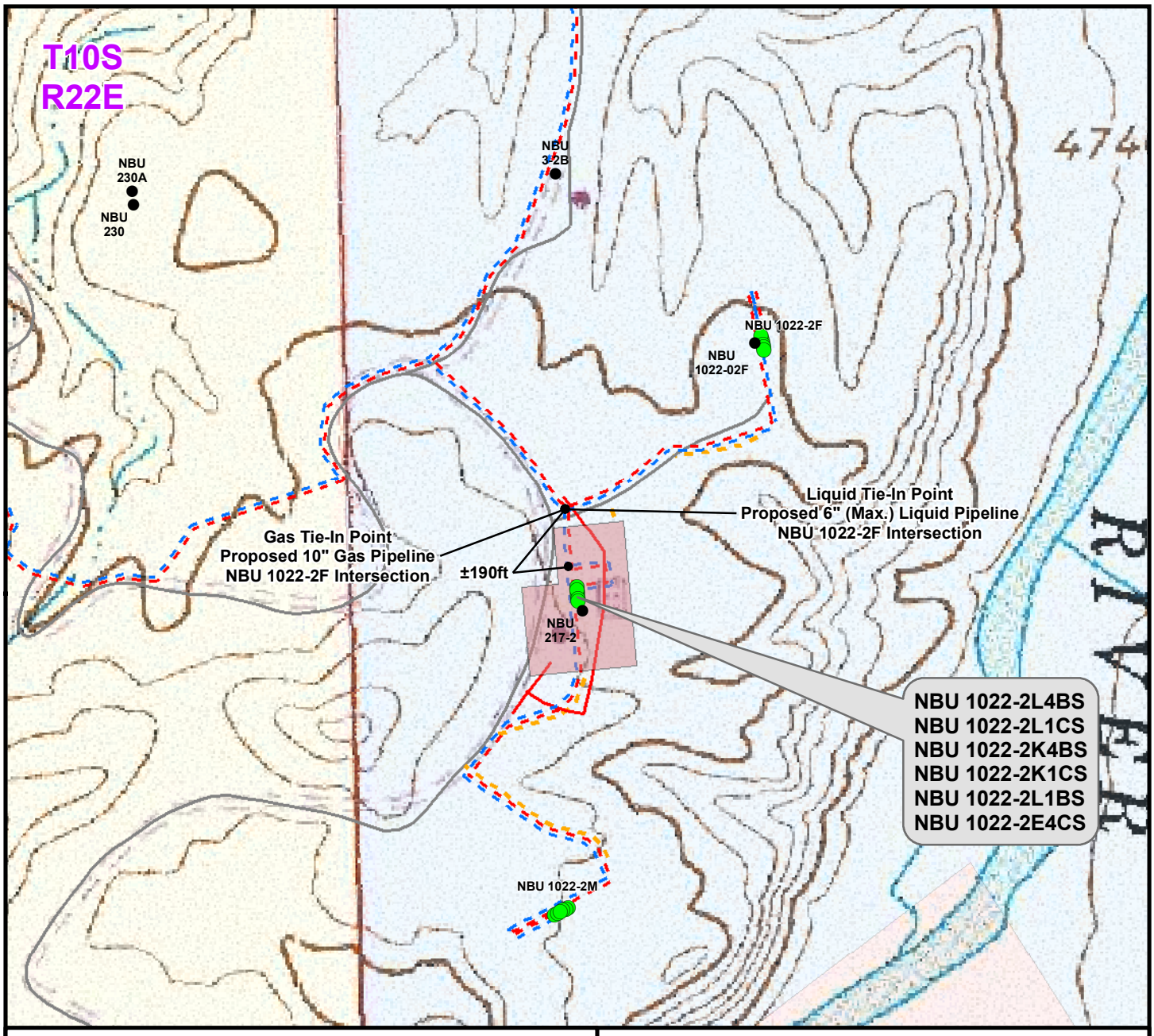
TOPO C
NBU 1022-2L4BS, NBU 1022-2L1CS,
NBU 1022-2K4BS, NBU 1022-2K1CS,
NBU 1022-2L1BS & NBU 1022-2E4CS
LOCATED IN SECTION 2, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

609 CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182

N

Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No: 14 of 18
Drawn: TL	Date: 30 Mar 2011	
Revised:	Date:	

RECEIVED: August 01, 2011



Proposed Liquid Pipeline	Length
Proposed 6"(Max.) (Meter House to 2M Intersection)	±125ft
Proposed 6"(Max.) (2M Intersection to 2F Intersection)	±190ft
TOTAL PROPOSED LIQUID PIPELINE =	±315ft

Proposed Gas Pipeline	Length
Proposed 8" (Meter House to 2M Intersection)	±125ft
Proposed 10" (2M Intersection to 2F Intersection)	±190ft
TOTAL PROPOSED GAS PIPELINE =	±315ft

Legend

- Well - Proposed
- Well - Existing
- Well Pad
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 1022-2L

TOPO D2 (PAD & PIPELINE DETAIL)
NBU 1022-2L4BS, NBU 1022-2L1CS,
NBU 1022-2K4BS, NBU 1022-2K1CS,
NBU 1022-2L1BS & NBU 1022-2E4CS
LOCATED IN SECTION 2, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

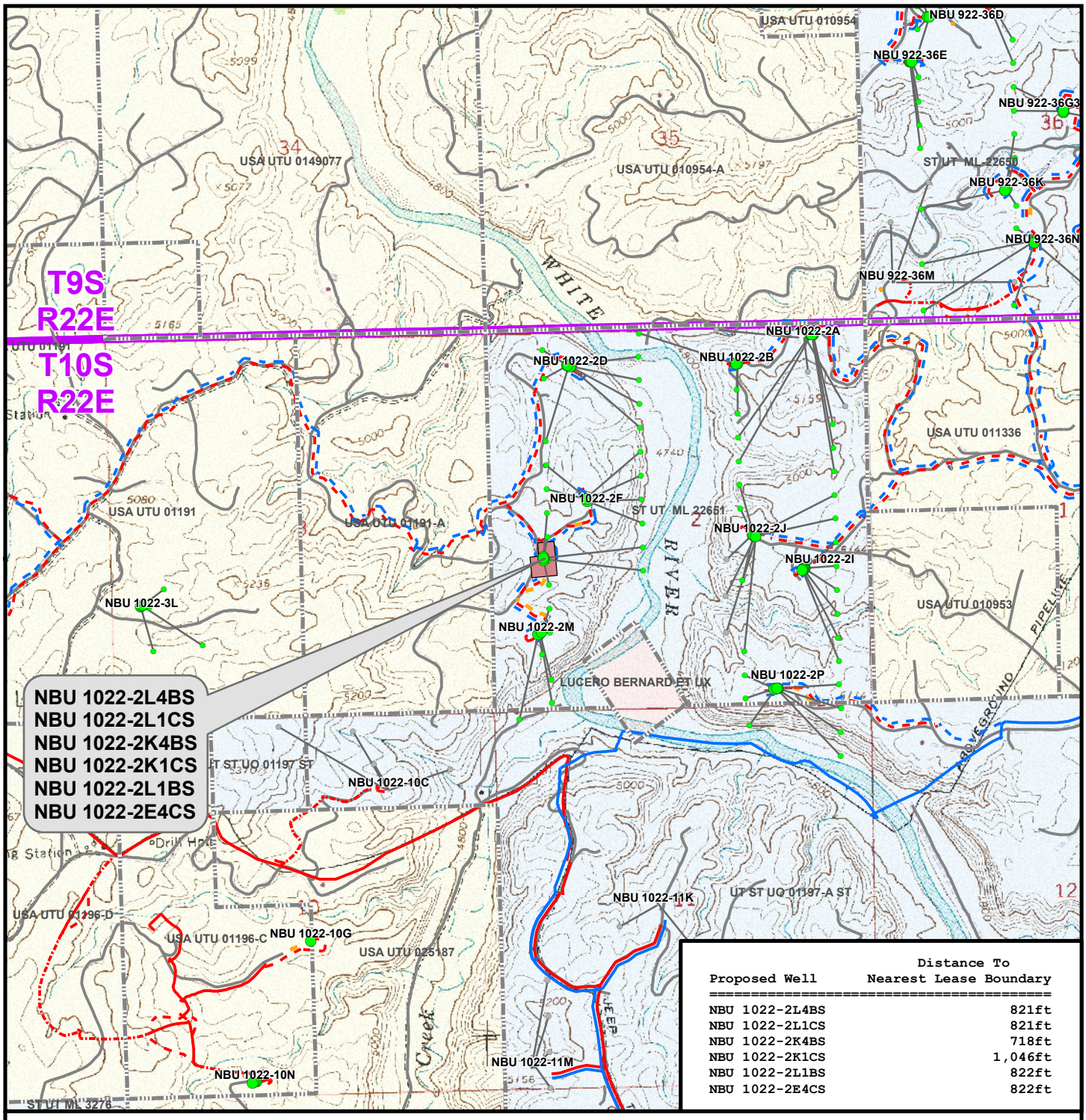
609 CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182

N

Scale: 1" = 500ft	NAD83 USP Central	Sheet No:
Drawn: TL	Date: 30 Mar 2011	16 16 of 18
Revised:	Date:	

RECEIVED: August 01, 2011

API Well Number: 43047517720000



Proposed Well	Distance To Nearest Lease Boundary
NBU 1022-2L4BS	821ft
NBU 1022-2L1CS	821ft
NBU 1022-2K4BS	718ft
NBU 1022-2K1CS	1,046ft
NBU 1022-2L1BS	822ft
NBU 1022-2E4CS	822ft

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- Lease Boundary
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

WELL PAD - NBU 1022-2L

TOPO E
NBU 1022-2L4BS, NBU 1022-2L1CS,
NBU 1022-2K4BS, NBU 1022-2K1CS,
NBU 1022-2L1BS & NBU 1022-2E4CS
LOCATED IN SECTION 2, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

609 CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182

N

Scale: 1" = 2,000ft	NAD83 USP Central	Sheet No: 17	17 of 18
Drawn: TL	Date: 30 Mar 2011		
Revised:	Date:		

RECEIVED: August 01, 2011

Kerr-McGee Oil & Gas Onshore, LP
WELL PAD - NBU 1022-2L
WELLS – NBU 1022-2L4BS, NBU 1022-2L1CS,
NBU 1022-2K4BS, NBU 1022-2K1CS,
NBU 1022-2L1BS & NBU 1022-2E4CS
Section 2, T10S, R22E, S.L.B.&M.

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah, proceed in an easterly, then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45. Exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 23.8 miles to the intersection of the Bitter Creek Road (County B Road 4120). Exit left and proceed in a southeasterly direction along the Bitter Creek Road approximately 3.9 miles to a Class D County Road to the northeast. Exit left and proceed in a northeasterly direction along the Class D County Road approximately 5.1 miles to a second Class D County Road to the northeast. Exit right and proceed in a northeasterly direction along the second Class D County Road approximately 0.8 miles to a third Class D County Road to the South. Exit right and proceed in a southerly, then easterly direction along the third Class D County Road approximately 1.6 miles to a fourth Class D County Road to the southeast. Exit right and proceed in a southeasterly direction along the Class D County Road approximately 0.2 miles to the proposed access road. Follow road flags in a southeasterly direction approximately 70 feet to the proposed well location.

Total distance from Vernal, Utah to the proposed well location is approximately 58.9 miles in a southerly direction.

RECEIVED: August 01, 2011

API Well Number: 43047517720000

Scientific Drilling
Rocky Mountain Operations

Project: Uintah County, UT UTM12
Site: NBU 1022-2L PAD
Well: NBU 1022-2L1CS
Wellbore: OH
Design: PLAN #1 PRELIMINARY

Anadarko Petroleum Corporation

T M

Azimuths to True North
Magnetic North: 11.02°

Magnetic Field
Strength: 52318.1snT
Dip Angle: 65.86°
Date: 07/20/2011
Model: IGRF2010

WELL DETAILS: NBU 1022-2L1CS

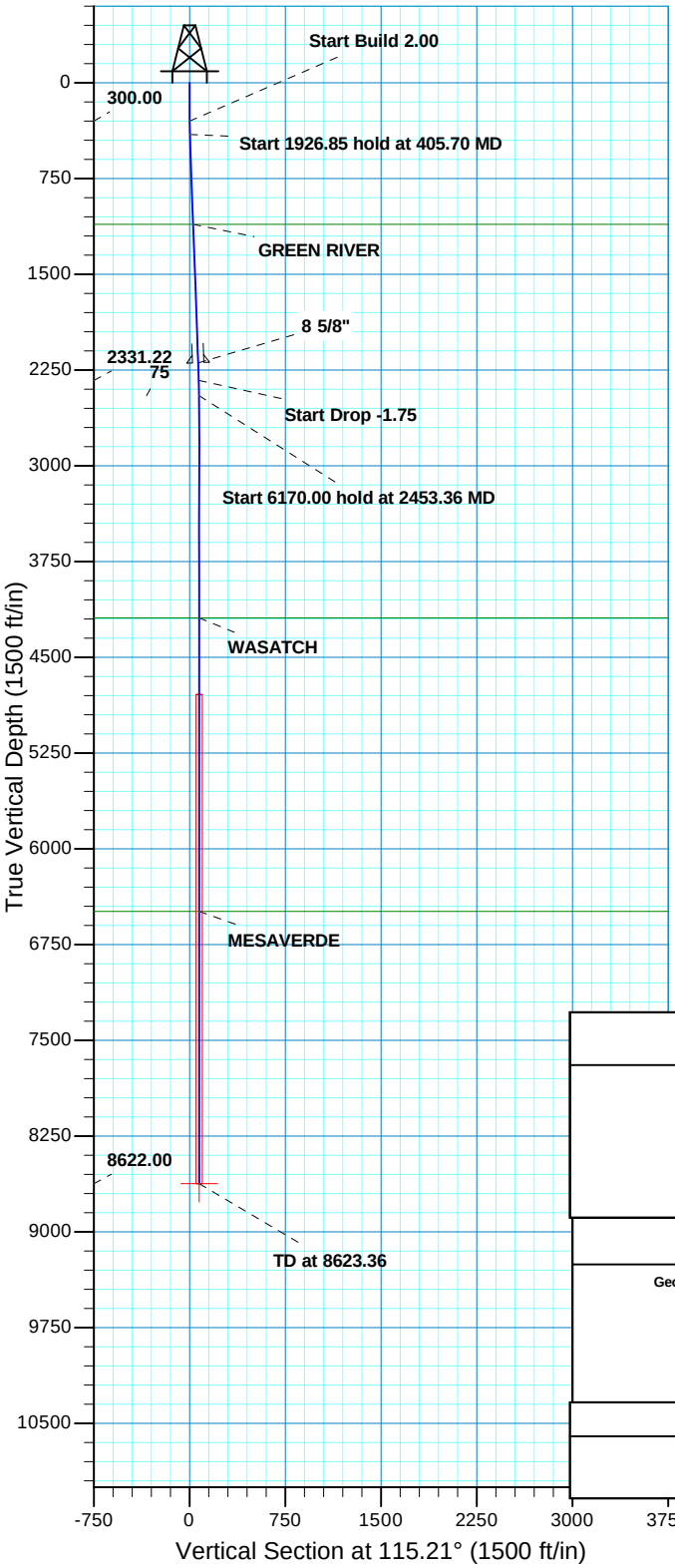
GL 5049' & KB 4' @ 5053.00ft (ASSUMED)

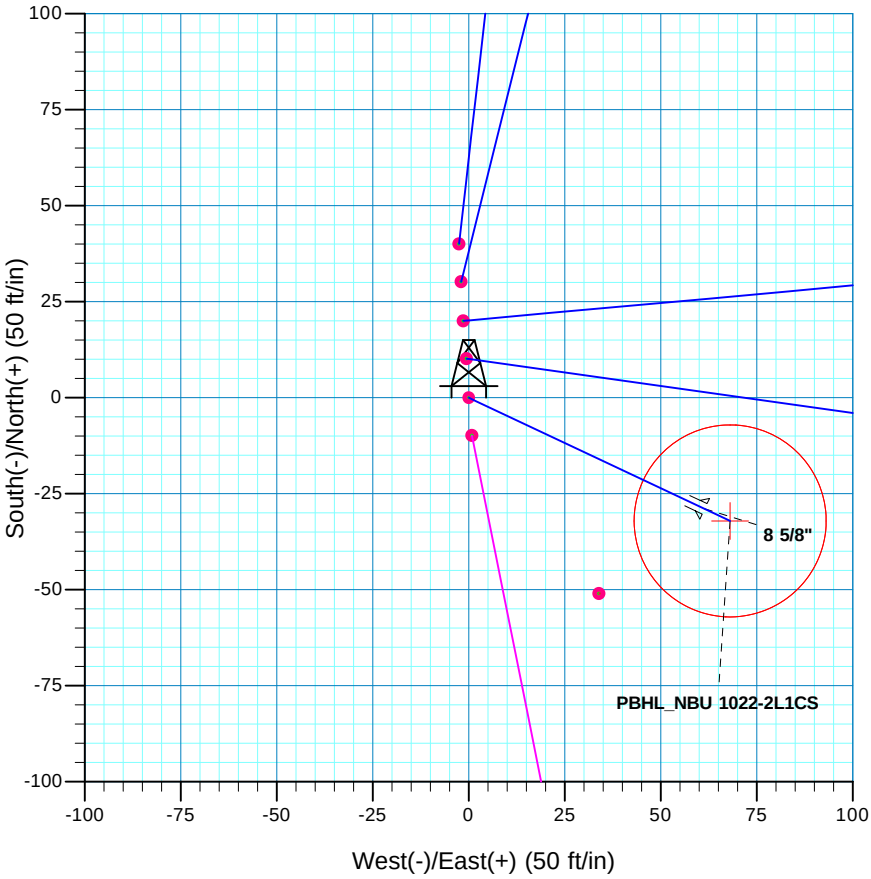
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14521431.39	2084944.62	39° 58' 35.292 N	109° 24' 47.920 W

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
PBHL	8622.00	-32.05	68.09	14521400.55	2085013.27	39° 58' 34.975 N	109° 24' 47.045 W	Circle (Radius: 25.00)

- plan hits target center





SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
405.70	2.11	115.21	405.68	-0.83	1.76	2.00	115.21	1.95	
2332.56	2.11	115.21	2331.22	-31.10	66.08	0.00	0.00	73.03	
2453.36	0.00	0.00	2452.00	-32.05	68.09	1.75	180.00	75.26	
8623.36	0.00	0.00	8622.00	-32.05	68.09	0.00	0.00	75.26	PBHL_NBU 1022-2L1CS

PROJECT DETAILS: Uintah County, UT UTM12

Geodetic System:	Universal Transverse Mercator (US Survey Feet)
Datum:	NAD 1927 - Western US
Ellipsoid:	Clarke 1866
Zone:	Zone 12N (114 W to 108 W)
Location:	SECTION 2 T10S R22E
System Datum:	Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1109.00	1109.50	GREEN RIVER
4192.00	4193.36	WASATCH
6490.00	6491.36	MESAVERDE

CASING DETAILS

TVD	MD	Name	Size
2194.00	2195.24	8 5/8"	8.620

Plan: PLAN #1 PRELIMINARY (NBU 1022-2L1CS/OH)

Created By: RobertScott Date: 9:32, July 21 2011

RECE

Scientific Drilling
Rocky Mountain Operations

Kerr McGee Oil and Gas Onshore LP

Uintah County, UT UTM12
NBU 1022-2L PAD
NBU 1022-2L1CS

OH

Plan: PLAN #1 PRELIMINARY

Standard Planning Report

21 July, 2011

Anadarko Petroleum Corporation

RECEIVED: August 01, 2011

Scientific Drilling
Rocky Mountain Operations

SDI
Planning Report

Anadarko Petroleum Corporation

Database:	EDM5000-RobertS-Local	**Local Co-ordinate Reference:**	Well NBU 1022-2L1CS
Company:	Kerr McGee Oil and Gas Onshore LP	**TVD Reference:**	GL 5049' & KB 4' @ 5053.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	**MD Reference:**	GL 5049' & KB 4' @ 5053.00ft (ASSUMED)
Site:	NBU 1022-2L PAD	**North Reference:**	True
Well:	NBU 1022-2L1CS	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Project Uintah County, UT UTM12

Map System:	Universal Transverse Mercator (US Survey Feet)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site NBU 1022-2L PAD, SECTION 2 T10S R22E

Site Position:		**Northing:**	14,521,471.40 usft	**Latitude:**	39° 58' 35.688 N
From:	Lat/Long	**Easting:**	2,084,941.38 usft	**Longitude:**	109° 24' 47.952 W
Position Uncertainty:	0.00 ft	**Slot Radius:**	13.200 in	**Grid Convergence:**	1.02 °

Well NBU 1022-2L1CS, 2087 FSL 753 FWL

Well Position	**+N/-S**	-40.06 ft	**Northing:**	14,521,431.39 usft	**Latitude:**	39° 58' 35.292 N
	+E/-W	2.52 ft	**Easting:**	2,084,944.61 usft	**Longitude:**	109° 24' 47.920 W
Position Uncertainty		0.00 ft	**Wellhead Elevation:**		**Ground Level:**	5,049.00 ft

Wellbore OH

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	07/20/11	11.02	65.86	52,318

Design PLAN #1 PRELIMINARY

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.00

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	115.21

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
405.70	2.11	115.21	405.68	-0.83	1.76	2.00	2.00	0.00	115.21	
2,332.56	2.11	115.21	2,331.22	-31.10	66.08	0.00	0.00	0.00	0.00	
2,453.36	0.00	0.00	2,452.00	-32.05	68.09	1.75	-1.75	0.00	180.00	
8,623.36	0.00	0.00	8,622.00	-32.05	68.09	0.00	0.00	0.00	0.00	PBHL_NBU 1022-2L1

Scientific Drilling
Rocky Mountain Operations

SDI
Planning Report

Anadarko Petroleum Corporation

Database:	EDM5000-RobertS-Local	**Local Co-ordinate Reference:**	Well NBU 1022-2L1CS
Company:	Kerr McGee Oil and Gas Onshore LP	**TVD Reference:**	GL 5049' & KB 4' @ 5053.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	**MD Reference:**	GL 5049' & KB 4' @ 5053.00ft (ASSUMED)
Site:	NBU 1022-2L PAD	**North Reference:**	True
Well:	NBU 1022-2L1CS	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
400.00	2.00	115.21	399.98	-0.74	1.58	1.75	2.00	2.00	0.00
405.70	2.11	115.21	405.68	-0.83	1.76	1.95	2.00	2.00	0.00
Start 1926.85 hold at 405.70 MD									
500.00	2.11	115.21	499.91	-2.31	4.91	5.43	0.00	0.00	0.00
600.00	2.11	115.21	599.84	-3.88	8.25	9.12	0.00	0.00	0.00
700.00	2.11	115.21	699.78	-5.45	11.59	12.81	0.00	0.00	0.00
800.00	2.11	115.21	799.71	-7.02	14.92	16.50	0.00	0.00	0.00
900.00	2.11	115.21	899.64	-8.60	18.26	20.18	0.00	0.00	0.00
1,000.00	2.11	115.21	999.57	-10.17	21.60	23.87	0.00	0.00	0.00
1,100.00	2.11	115.21	1,099.50	-11.74	24.94	27.56	0.00	0.00	0.00
1,109.50	2.11	115.21	1,109.00	-11.89	25.25	27.91	0.00	0.00	0.00
GREEN RIVER									
1,200.00	2.11	115.21	1,199.44	-13.31	28.28	31.25	0.00	0.00	0.00
1,300.00	2.11	115.21	1,299.37	-14.88	31.61	34.94	0.00	0.00	0.00
1,400.00	2.11	115.21	1,399.30	-16.45	34.95	38.63	0.00	0.00	0.00
1,500.00	2.11	115.21	1,499.23	-18.02	38.29	42.32	0.00	0.00	0.00
1,600.00	2.11	115.21	1,599.16	-19.59	41.63	46.01	0.00	0.00	0.00
1,700.00	2.11	115.21	1,699.10	-21.16	44.96	49.70	0.00	0.00	0.00
1,800.00	2.11	115.21	1,799.03	-22.74	48.30	53.38	0.00	0.00	0.00
1,900.00	2.11	115.21	1,898.96	-24.31	51.64	57.07	0.00	0.00	0.00
2,000.00	2.11	115.21	1,998.89	-25.88	54.98	60.76	0.00	0.00	0.00
2,100.00	2.11	115.21	2,098.82	-27.45	58.31	64.45	0.00	0.00	0.00
2,195.24	2.11	115.21	2,194.00	-28.94	61.49	67.97	0.00	0.00	0.00
8 5/8"									
2,200.00	2.11	115.21	2,198.75	-29.02	61.65	68.14	0.00	0.00	0.00
2,300.00	2.11	115.21	2,298.69	-30.59	64.99	71.83	0.00	0.00	0.00
2,332.56	2.11	115.21	2,331.22	-31.10	66.08	73.03	0.00	0.00	0.00
Start Drop -1.75									
2,400.00	0.93	115.21	2,398.64	-31.87	67.70	74.82	1.75	-1.75	0.00
2,453.36	0.00	0.00	2,452.00	-32.05	68.09	75.26	1.75	-1.75	0.00
Start 6170.00 hold at 2453.36 MD									
2,500.00	0.00	0.00	2,498.64	-32.05	68.09	75.26	0.00	0.00	0.00
2,600.00	0.00	0.00	2,598.64	-32.05	68.09	75.26	0.00	0.00	0.00
2,700.00	0.00	0.00	2,698.64	-32.05	68.09	75.26	0.00	0.00	0.00
2,800.00	0.00	0.00	2,798.64	-32.05	68.09	75.26	0.00	0.00	0.00
2,900.00	0.00	0.00	2,898.64	-32.05	68.09	75.26	0.00	0.00	0.00
3,000.00	0.00	0.00	2,998.64	-32.05	68.09	75.26	0.00	0.00	0.00
3,100.00	0.00	0.00	3,098.64	-32.05	68.09	75.26	0.00	0.00	0.00
3,200.00	0.00	0.00	3,198.64	-32.05	68.09	75.26	0.00	0.00	0.00
3,300.00	0.00	0.00	3,298.64	-32.05	68.09	75.26	0.00	0.00	0.00
3,400.00	0.00	0.00	3,398.64	-32.05	68.09	75.26	0.00	0.00	0.00
3,500.00	0.00	0.00	3,498.64	-32.05	68.09	75.26	0.00	0.00	0.00
3,600.00	0.00	0.00	3,598.64	-32.05	68.09	75.26	0.00	0.00	0.00
3,700.00	0.00	0.00	3,698.64	-32.05	68.09	75.26	0.00	0.00	0.00
3,800.00	0.00	0.00	3,798.64	-32.05	68.09	75.26	0.00	0.00	0.00
3,900.00	0.00	0.00	3,898.64	-32.05	68.09	75.26	0.00	0.00	0.00
4,000.00	0.00	0.00	3,998.64	-32.05	68.09	75.26	0.00	0.00	0.00
4,100.00	0.00	0.00	4,098.64	-32.05	68.09	75.26	0.00	0.00	0.00

Scientific Drilling
Rocky Mountain Operations

SDI
Planning Report

Anadarko Petroleum Corporation

Database:	EDM5000-RobertS-Local	**Local Co-ordinate Reference:**	Well NBU 1022-2L1CS
Company:	Kerr McGee Oil and Gas Onshore LP	**TVD Reference:**	GL 5049' & KB 4' @ 5053.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	**MD Reference:**	GL 5049' & KB 4' @ 5053.00ft (ASSUMED)
Site:	NBU 1022-2L PAD	**North Reference:**	True
Well:	NBU 1022-2L1CS	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,193.36	0.00	0.00	4,192.00	-32.05	68.09	75.26	0.00	0.00	0.00
WASATCH									
4,200.00	0.00	0.00	4,198.64	-32.05	68.09	75.26	0.00	0.00	0.00
4,300.00	0.00	0.00	4,298.64	-32.05	68.09	75.26	0.00	0.00	0.00
4,400.00	0.00	0.00	4,398.64	-32.05	68.09	75.26	0.00	0.00	0.00
4,500.00	0.00	0.00	4,498.64	-32.05	68.09	75.26	0.00	0.00	0.00
4,600.00	0.00	0.00	4,598.64	-32.05	68.09	75.26	0.00	0.00	0.00
4,700.00	0.00	0.00	4,698.64	-32.05	68.09	75.26	0.00	0.00	0.00
4,800.00	0.00	0.00	4,798.64	-32.05	68.09	75.26	0.00	0.00	0.00
4,900.00	0.00	0.00	4,898.64	-32.05	68.09	75.26	0.00	0.00	0.00
5,000.00	0.00	0.00	4,998.64	-32.05	68.09	75.26	0.00	0.00	0.00
5,100.00	0.00	0.00	5,098.64	-32.05	68.09	75.26	0.00	0.00	0.00
5,200.00	0.00	0.00	5,198.64	-32.05	68.09	75.26	0.00	0.00	0.00
5,300.00	0.00	0.00	5,298.64	-32.05	68.09	75.26	0.00	0.00	0.00
5,400.00	0.00	0.00	5,398.64	-32.05	68.09	75.26	0.00	0.00	0.00
5,500.00	0.00	0.00	5,498.64	-32.05	68.09	75.26	0.00	0.00	0.00
5,600.00	0.00	0.00	5,598.64	-32.05	68.09	75.26	0.00	0.00	0.00
5,700.00	0.00	0.00	5,698.64	-32.05	68.09	75.26	0.00	0.00	0.00
5,800.00	0.00	0.00	5,798.64	-32.05	68.09	75.26	0.00	0.00	0.00
5,900.00	0.00	0.00	5,898.64	-32.05	68.09	75.26	0.00	0.00	0.00
6,000.00	0.00	0.00	5,998.64	-32.05	68.09	75.26	0.00	0.00	0.00
6,100.00	0.00	0.00	6,098.64	-32.05	68.09	75.26	0.00	0.00	0.00
6,200.00	0.00	0.00	6,198.64	-32.05	68.09	75.26	0.00	0.00	0.00
6,300.00	0.00	0.00	6,298.64	-32.05	68.09	75.26	0.00	0.00	0.00
6,400.00	0.00	0.00	6,398.64	-32.05	68.09	75.26	0.00	0.00	0.00
6,491.36	0.00	0.00	6,490.00	-32.05	68.09	75.26	0.00	0.00	0.00
MESAVERDE									
6,500.00	0.00	0.00	6,498.64	-32.05	68.09	75.26	0.00	0.00	0.00
6,600.00	0.00	0.00	6,598.64	-32.05	68.09	75.26	0.00	0.00	0.00
6,700.00	0.00	0.00	6,698.64	-32.05	68.09	75.26	0.00	0.00	0.00
6,800.00	0.00	0.00	6,798.64	-32.05	68.09	75.26	0.00	0.00	0.00
6,900.00	0.00	0.00	6,898.64	-32.05	68.09	75.26	0.00	0.00	0.00
7,000.00	0.00	0.00	6,998.64	-32.05	68.09	75.26	0.00	0.00	0.00
7,100.00	0.00	0.00	7,098.64	-32.05	68.09	75.26	0.00	0.00	0.00
7,200.00	0.00	0.00	7,198.64	-32.05	68.09	75.26	0.00	0.00	0.00
7,300.00	0.00	0.00	7,298.64	-32.05	68.09	75.26	0.00	0.00	0.00
7,400.00	0.00	0.00	7,398.64	-32.05	68.09	75.26	0.00	0.00	0.00
7,500.00	0.00	0.00	7,498.64	-32.05	68.09	75.26	0.00	0.00	0.00
7,600.00	0.00	0.00	7,598.64	-32.05	68.09	75.26	0.00	0.00	0.00
7,700.00	0.00	0.00	7,698.64	-32.05	68.09	75.26	0.00	0.00	0.00
7,800.00	0.00	0.00	7,798.64	-32.05	68.09	75.26	0.00	0.00	0.00
7,900.00	0.00	0.00	7,898.64	-32.05	68.09	75.26	0.00	0.00	0.00
8,000.00	0.00	0.00	7,998.64	-32.05	68.09	75.26	0.00	0.00	0.00
8,100.00	0.00	0.00	8,098.64	-32.05	68.09	75.26	0.00	0.00	0.00
8,200.00	0.00	0.00	8,198.64	-32.05	68.09	75.26	0.00	0.00	0.00
8,300.00	0.00	0.00	8,298.64	-32.05	68.09	75.26	0.00	0.00	0.00
8,400.00	0.00	0.00	8,398.64	-32.05	68.09	75.26	0.00	0.00	0.00
8,500.00	0.00	0.00	8,498.64	-32.05	68.09	75.26	0.00	0.00	0.00
8,600.00	0.00	0.00	8,598.64	-32.05	68.09	75.26	0.00	0.00	0.00
8,623.36	0.00	0.00	8,622.00	-32.05	68.09	75.26	0.00	0.00	0.00
PBHL_NBU 1022-2L1CS									

Scientific Drilling
Rocky Mountain Operations

SDI
Planning Report

Anadarko Petroleum Corporation

Database:	EDM5000-RobertS-Local	**Local Co-ordinate Reference:**	Well NBU 1022-2L1CS
Company:	Kerr McGee Oil and Gas Onshore LP	**TVD Reference:**	GL 5049' & KB 4' @ 5053.00ft (ASSUMED)
Project:	Uintah County, UT UTM12	**MD Reference:**	GL 5049' & KB 4' @ 5053.00ft (ASSUMED)
Site:	NBU 1022-2L PAD	**North Reference:**	True
Well:	NBU 1022-2L1CS	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL_NBU 1022-2L1CS - plan hits target center - Circle (radius 25.00)	0.00	0.00	8,622.00	-32.05	68.09	14,521,400.56	2,085,013.27	39° 58' 34.975 N	109° 24' 47.045 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)
2,195.24	2,194.00	8 5/8"	8.620	11.000

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,109.50	1,109.00	GREEN RIVER			
4,193.36	4,192.00	WASATCH			
6,491.36	6,490.00	MESAVERDE			

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
300.00	300.00	0.00	0.00	Start Build 2.00
405.70	405.68	-0.83	1.76	Start 1926.85 hold at 405.70 MD
2,332.56	2,331.22	-31.10	66.08	Start Drop -1.75
2,453.36	2,452.00	-32.05	68.09	Start 6170.00 hold at 2453.36 MD
8,623.36	8,622.00	-32.05	68.09	TD at 8623.36

	NBU 1022-2E4CS		
Surface:	2127 FSL / 750 FWL	NWSW	Lot
BHL:	2561 FNL / 822 FWL	SWNW	Lot

	NBU 1022-2K1CS		
Surface:	2107 FSL / 752 FWL	NWSW	Lot
BHL:	2235 FSL / 2141 FWL	NESW	Lot

	NBU 1022-2K4BS		
Surface:	2097 FSL / 752 FWL	NWSW	Lot
BHL:	1904 FSL / 2140 FWL	NESW	Lot

	NBU 1022-2L1BS		
Surface:	2117 FSL / 751 FWL	NWSW	Lot
BHL:	2398 FSL / 822 FWL	NWSW	Lot

	NBU 1022-2L1CS		
Surface:	2087 FSL / 753 FWL	NWSW	Lot
BHL:	2067 FSL / 821 FWL	NWSW	Lot

	NBU 1022-2L4BS		
Surface:	2077 FSL / 754 FWL	NWSW	Lot
BHL:	1736 FSL / 821 FWL	NWSW	Lot

Pad: NBU 1022-2L PAD
Section 2 T10S R22E
Mineral Lease: ST UT ML 22651

Uintah County, Utah
Operator: Kerr-McGee Oil & Gas Onshore LP

This SUPO contains surface operating procedures for Kerr-McGee Oil & Gas Onshore LP (KMG), a wholly owned subsidiary of Anadarko Petroleum Corporation (APC) pertaining to actions that involve the State of Utah School and Institutional Trust Lands Administration (SITLA) in the development of minerals leased to APC/KMG (including but not limited to, APDs/SULAs/ROEs/ROWs and/or easements.)

See associated Utah Division of Oil, Gas, and Mining (UDOGM) Form 3(s), plats, maps, and other attachments for site-specific information on projects represented herein.

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

A. Existing Roads:

Existing roads consist of county and improved/unimproved lease roads. KMG will maintain existing roads in a condition that is the same as or better than before operations began and in a safe and usable condition. Maintenance of existing roads will continue until final abandonment and reclamation of well pads and/or other facilities. The road maintenance may include, but is not limited to, blading, ditching, culvert installation/cleanout, surfacing, and dust control.

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Typically, roads, gathering lines and electrical distribution lines will occupy common disturbance corridors and roadways will be used as working space. All disturbances located in the same corridor will overlap each other to the maximum extent possible; in no case will the maximum disturbance width of the access road and utility corridors exceed 50', unless otherwise approved.

B. Planned Access Roads:

One access road is proposed from the existing access road for the NBU 1022-2F pad heading south to the NE corner of the pad. Total distance is ±70' (see Topo Map B). An additional access road is proposed from the southern edge of the pad heading southwesterly to the exisiting county road. Total distance of the additional access road to the existing county road is ±410' (see Topo Map B).

If there are roads that are new or to be reconstructed, they will be located, designed, and maintained to meet the standards of SITLA and other commonly accepted Best Management Practices (BMPs). If a new road/corridor were to cross a water of the United States, KMG will adhere to the requirements of applicable Nationwide or Individual Permits of the Department of Army Corps of Engineers.

During the onsite, turnouts, major cut and fills, culverts, bridges, gates, cattle guards, low water crossings, or modifications needed to existing infrastructure/facilities were determined, as applicable, are typically shown on attached Exhibits and Topo maps.

C. Location of Existing and Proposed Facilities:

This pad will expand the existing pad for the NBU 217-2. The NBU 217-2 well location is a vertical producing well according to Utah Division of Oil, Gas and Mining (UDOGM) records as of July 19, 2011.

Production facilities (see Well Pad Design Summary and Facilities Diagram):

Production facilities will be installed on the disturbed portion of the well pad and may include bermed components (typically excluding dehy's and/or separators) that contain fluids (i.e. production tanks, produced liquids tanks). The berms will be constructed of compacted subsoil or corrugated metal, impervious, designed to hold 110% of the capacity of the largest tank, and be independent of the back cut. All permanent (on-site six months or longer) above ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth-tone color chosen at the onsite in coordination with SITLA.

Gathering Facilities:

The following pipeline transmission facilities will apply if the well is productive (see Topo D):

The total gas gathering (steel line pipe with fusion bond epoxy coating) pipeline distances from the meter to the tie in point is ±315' and the individual segments are broken up as follows:

±125' (0.02 miles) –New 8" buried gas pipeline from the meter to the tie-in at the proposed 1022-2M Intersection. Please refer to Topo D2 - Pad and Pipeline Detail.
±190' (0.04 miles) –New 10" buried gas pipeline from the tie-in at the proposed 1022-2M Intersection to the tie-in at the proposed 1022-2F Intersection 10" gas pipeline. Please refer to Topo D2 - Pad and Pipeline Detail.

The total liquid gathering pipeline distance from the separator to the tie in point is ±315' and the individual segments are broken up as follows:

±125' (0.02 miles) – Up to 6" new buried liquid pipeline from the separator to the tie-in at the proposed 1022-2M Intersection. Please refer to Topo D2 - Pad and Pipeline Detail.
±190' (0.04 miles) – Up to 6" new buried liquid pipeline from the proposed 1022-2M Intersection to the proposed 1022-2F Intersection 6" (max) liquid pipeline. Please refer to Topo D2 - Pad and Pipeline Detail.

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The liquid gathering lines will be made of polyethylene or a composite polyethylene/steel or polyethylene/fiberglass that is not subject to internal or external pipe corrosion. The content of the produced fluids to be transferred by the liquid gathering system will be approximately 92% produced water and 8% condensate. Trunk line valve connections for the water gathering system will be below ground but accessible from the surface in order to prevent freezing during winter time.

The proposed pipelines will be buried and will include gas gathering and liquid gathering pipelines in the same trench. Where the pipeline is adjacent to the road or well pad, the road and/or well pad will be utilized for construction activities and staging. KMG requests a permanent 30' right-of-way adjacent to the road for life-of-project for maintenance, repairs, and/or upgrades, no additional right-of-way will be needed beyond the 30'. Where the pipeline is not adjacent to the road or well pad, KMG requests a temporary 45' construction right-of-way 30' permanent right-of-way.

The proposed trench width for the pipeline would range from 18-48 inches and will be excavated to a depth of 48 to 60 inches of normal soil cover or 24 inches of cover in consolidated rock. During construction blasting may occur along the proposed right-of-way where trenching equipment cannot cut into the bedrock. Large debris and rocks removed from the earth during trenching and blasting that could not be returned to the trench would be distributed evenly and naturally in the project area. The proposed pipelines will be pressure tested pneumatically (depending on size) or with fluids (either fresh or produced). If fluids are used, there will be no discharge to the surface.

Pipeline signs will be installed along the right-of-way to indicate the pipeline proximity and ownership, as well as to provide emergency contact phone numbers. Above ground valves, T's, and/or cathodic protection will be installed at various locations for connection, corrosion prevention and/or for safety purposes.

D. Location and Type of Water Supply:

Water for drilling purposes will be obtained from one of the following sources:

- Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32 T4S R3E, Water User Claim number 43-8496, application number 53617.
- Price Water Pumping Inc. Green River and White River, various sources, Water Right Number 49-1659, application number: a35745.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

E. Source of Construction Materials:

Construction operations will typically be completed with native materials found on location. If needed, construction materials that must be imported to the site (mineral material aggregate, soils or materials suitable for fill/surfacing) will be obtained from a nearby permitted source and described in subsequent Sundry requests. No construction materials will be removed from State lands without prior approval from SITLA.

F. Methods for Handling Waste Materials:

Should the well be productive, produced water will be contained in a water tank and will be transported by pipeline and/or truck to an approved disposal sites facilities and/or Salt Water Disposal (SWD) injection well. Currently, those facilities are:

RNI in Sec. 5 T9S R22E
Ace Oilfield in Sec. 2 T6S R20E
MC&MC in Sec. 12 T6S R19E
Pipeline Facility in Sec. 36 T9S R20E
Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E
Bonanza Evaporation Pond in Sec. 2 T10S R23E
Ouray #1 SWD in Sec. 1 T9S R21E
NBU 159 SWD in Sec. 35 T9S R21E
CIGE 112D SWD in Sec. 19 T9S R21E
CIGE 114 SWD in Sec. 34 T9S R21E
NBU 921-34K SWD in Sec. 34 T9S R21E
NBU 921-33F SWD in Sec. 33 T9S R21E
NBU 921-34L SWD in Sec. 34 T9S R21E

Drill cuttings and/or fluids will be contained in the reserve/frac pit. Cuttings will be buried in pit(s) upon closure. Unless otherwise approved, no oil or other oil-based drilling additives, chromium/metals-based, or saline muds will be used during drilling. Only fresh water (as specified above), biodegradable polymer soap, bentonite clay, and/or non-toxic additives will be used in the mud system.

Pits will be constructed to minimize the accumulation of surface runoff. Should fluid hydrocarbons be encountered during drilling, completions or well testing, product will either be contained in test tanks on the well site or evacuated by vacuum trucks and transported to an approved disposal/sales facility. Should petroleum hydrocarbons unexpectedly be released into a pit, they will be removed as soon as practical but in no case will they remain longer than 72 hours unless an alternate is approved by SITLA. Should timely removal prove infeasible, the pit will be netted with mesh no larger than 1 inch until such time as hydrocarbons can be removed. Hydrocarbon removal will also take place prior to the closure of the pit, unless authorization is provided for disposal via alternative pit closure methods (e.g. solidification.)

The reserve and/or fracture stimulation pit will be lined with a synthetic material 20 mil or thicker, The liner will be installed over smooth fill subgrade that is free of pockets, loose rocks, or other materials (i.e. sand, sifted dirt, bentonite, straw, etc.) that could damage the liner. Any additional pits necessary for subsequent operations, such as temporary flare or workover pits, will be contained within the originally approved well pad and disturbance boundaries. Such temporary pits will be backfilled and reclaimed within 180 days of completion of work at a well location.

For the protection of livestock and wildlife, all open pits and cellars will be fenced/covered to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

Pits containing drilling cuttings, mud, and/or completions fluids will be allowed to dry. Any free fluids remaining after after six (6) months from reaching total depth, date of completion, and/or determination of inactivity will be removed (as weather conditions allow) to an approved site and the pit reclaimed. Additional drying methods may include fly-ash solidification or sprinkler evaporation. Installation and operation of any sprinklers, pumps, and equipment will ensure that water spray or mist does not drift. Reserve pit liners will be cut off or folded as near to the mud surface as possible and as safety considerations allow and buried on location.

No garbage or non-exempt substances as defined by Resource Conservation and Recovery Act (RCRA) subtitle C will be placed in the reserve pit. All refuse generated during construction, drilling, completion, and well testing activities will be contained in an enclosed receptacle, removed from the drill locations promptly, and transported to an approved disposal facility.

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Portable, self-contained chemical toilets and/or sewage processing facilities will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. All applicable regulations pertaining to disposal of human and solid waste will be observed.

Any undesirable event, including accidental release of fluids, or release in excess of reportable quantities, will be managed according to the notification requirements of UDOGMs "Reporting Oil and Gas Undesirable Events" rule. Where State wells are participatory to a Federal agreement, according to NTL-3A, the appropriate Federal agencies will be notified.

Materials Management

Hazardous materials above reportable quantities will not be produced by drilling or completing proposed wells or constructing the pipelines/facilities. The term "hazardous materials" as used here means: (1) any substance, pollutant, or containment listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980, as amended 42 U.S.C. 9601 et seq., and the regulations issued under CERCLA; and (2) any hazardous waste as defined in RCRA of 1976, as amended. In addition, no extremely hazardous substance, as defined in 40 CFR 355, in threshold planning quantities, would be used, produced, stored, transported, or disposed of while producing any well.

Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act (SARA) in quantities of 10,000 pounds or more may be produced and/or stored at production facilities and may be kept in limited quantities on drilling sites and well locations for short periods of time during drilling or completion activities.

G. Ancillary Facilities:

None are anticipated.

H. Well Site Layout (see Well Pad Design Summary):

The location, orientation and aerial extent of each drill pad; reserve/completion/flare pit; access road ingress/egress points, drilling rig, dikes/ditches, existing wells/infrastructure; proposed cuts and fills; and topsoil and spoil material stockpile locations are depicted on the exhibits for each project, where applicable. Site-specific conditions may require slight deviation in actual equipment and facility layout; however, the area of disturbance, as described in the survey, will not be exceeded.

Coordinates are provided in the National Spatial Reference System, North American Datum, 1927 (NAD27) or latest edition. Distances are depicted on each plat to the nearest two adjacent section lines.

I. Plans for Reclamation of the Surface:

Surface reclamation will be undertaken in two phases: interim and final. Interim reclamation is conducted following well completion and extends through the period of production. This reclamation is for the area of the well pad that is not required for production activities. Final reclamation is conducted following well plugging/conversion and/or facility abandonment processes.

Reclamation activities in both phases may include but is not limited to the re-contouring or re-configuration of topographic surfaces, restoration of drainage systems, segregation of spoils materials, minimizing surface disturbance, re-evaluating backfill requirements, pit closure, topsoil redistribution, soil treatments, seeding and weed control.

Interim Reclamation

Interim reclamation includes pit closure, re-contouring (where possible), soil bed preparation, topsoil placement, seeding, and/or weed control.

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Interim re-contouring involves bringing all construction material from cuts and fills back onto the well pad and site and reestablishing the natural contours where desirable and practical. Fill and stockpiled spoils no longer necessary to the operation will be spread on the cut slopes and covered with stockpiled topsoil. All stockpiled top soils will be used for interim reclamation where practical to maintain soil viability. Where possible, the land surface will be left "rough" after re-contouring to ensure that the maximum surface area will be available to support the reestablishment of vegetative cover.

A reserve pit, upon being allowed to dry, will be backfilled and compacted with cover materials that are void of any topsoil, vegetation, large stones, rocks or foreign objects. Soils that are moisture laden, saturated, or partially/completely frozen will not be used for backfill or cover. The pit area will be mounded to allow for settling and to promote positive surface drainage away from the pit.

Final Reclamation

Final reclamation will be performed for newly drilled unproductive wells and/or at the end of the life of a productive well. As soon as practical after the conclusion of drilling and testing operations, unproductive drill holes will be plugged and abandoned (P&A). Site and road reclamation will commence following plugging. In no case will reclamation at non-producing locations be initiated later than six (6) months from the date a well is plugged. A joint inspection of the disturbed area to be reclaimed may be requested by KMG. The primary purpose of this inspection will be to review the existing conditions, or agree upon a revised final reclamation and abandonment plan. A Notice of Intent to Abandon will be filed for final recommendations regarding surface reclamation.

After plugging, all wellhead equipment that is no longer needed will be removed, and the well site will be reclaimed. Final contouring will blend with and follow as closely as practical the natural terrain and contours of the original site and surrounding areas. After re-contouring, final grading will be conducted over the entire surface of the well site and access road. Where practical, the area will be ripped to a depth of 18 to 24 inches on 18 to 24-inch centers and surface materials will be pitted with small depressions to form longitudinal depressions 12 to 18 inches deep perpendicular to the natural flow of water.

All unnecessary surface equipment and structures (e.g. cattle guards) and water control structures (e.g. culverts, drainage pipes) not needed to facilitate successful reclamation will be removed during final reclamation. Roads that will be reclaimed will be ripped to a depth of 18 inches where practical, re-contoured to approximate the original contour of the ground and seeded.

Upon successfully completing reclamation of a P&A location, a Final Abandonment Notice will be submitted to UDOGM.

Seeding and Measures Common to Interim and Final Reclamation

Reclaimed areas may be fenced to exclude grazing and encourage re-vegetation.

On slopes where severe erosion can become a problem and the use of machinery is not practical, seed will be hand broadcast and raked with twice the specified amount of seed. The slope will be stabilized using materials specifically designed to prevent erosion on steep slopes and hold seed in place so vegetation can become permanently established. These materials will include, but are not limited to, erosion control blankets and bonded fiber matrix at a rate to achieve a minimum of 80 percent soil coverage.

Seeding will occur year-round as conditions allow. Seed mixes appropriate to the native plant community as determined and specified for each project location based on the site specific soils will be used for re-vegetation. The site specific seed mix will be provided by SITLA.

J. Surface/Mineral Ownership:

SITLA
675 East 500 South, Suite 500
Salt Lake City, UT 84102

L. Other Information:

None

RECEIVED: August 01, 2011

M. Lessee's or Operators' Representative & Certification:

Andy Lytle
Regulatory Analyst I
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6100

Tommy Thompson
General Manager, Drilling
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6724

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage for State lease activities is provided by State Surety Bond 22013542, and for applicable Federal lease activities and pursuant to 43 CFR 3104, by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Andy Lytle

July 19, 2011
Date

Joseph D. Johnson
1099 18TH STREET STE. 1800 • DENVER, CO 80202
720-929-6708 • FAX 720-929-7708
E-MAIL: JOE.JOHNSON@ANADARKO.COM

July 25, 2011

Ms. Diana Mason
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

Re: Directional Drilling R649-3-11
NBU 1022-2L1CS
T10S-R22E
Section 2: NWSW
Surface: 2087' FSL, 753' FWL
T10S-R22E
Section 2: NWSW
Bottom Hole: 2067' FSL, 821' FWL
Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Kerr-McGee Oil & Gas Onshore LP's (Kerr-McGee) Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- Kerr-McGee's NBU 1022-2L1CS is located within the Natural Buttes Unit area.
- Kerr-McGee is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, Kerr-McGee will be able to utilize the existing road and pipelines in the area.
- Furthermore, Kerr-McGee certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Therefore, based on the above stated information Kerr-McGee Oil & Gas Onshore LP requests the permit be granted pursuant to R649-3-11.

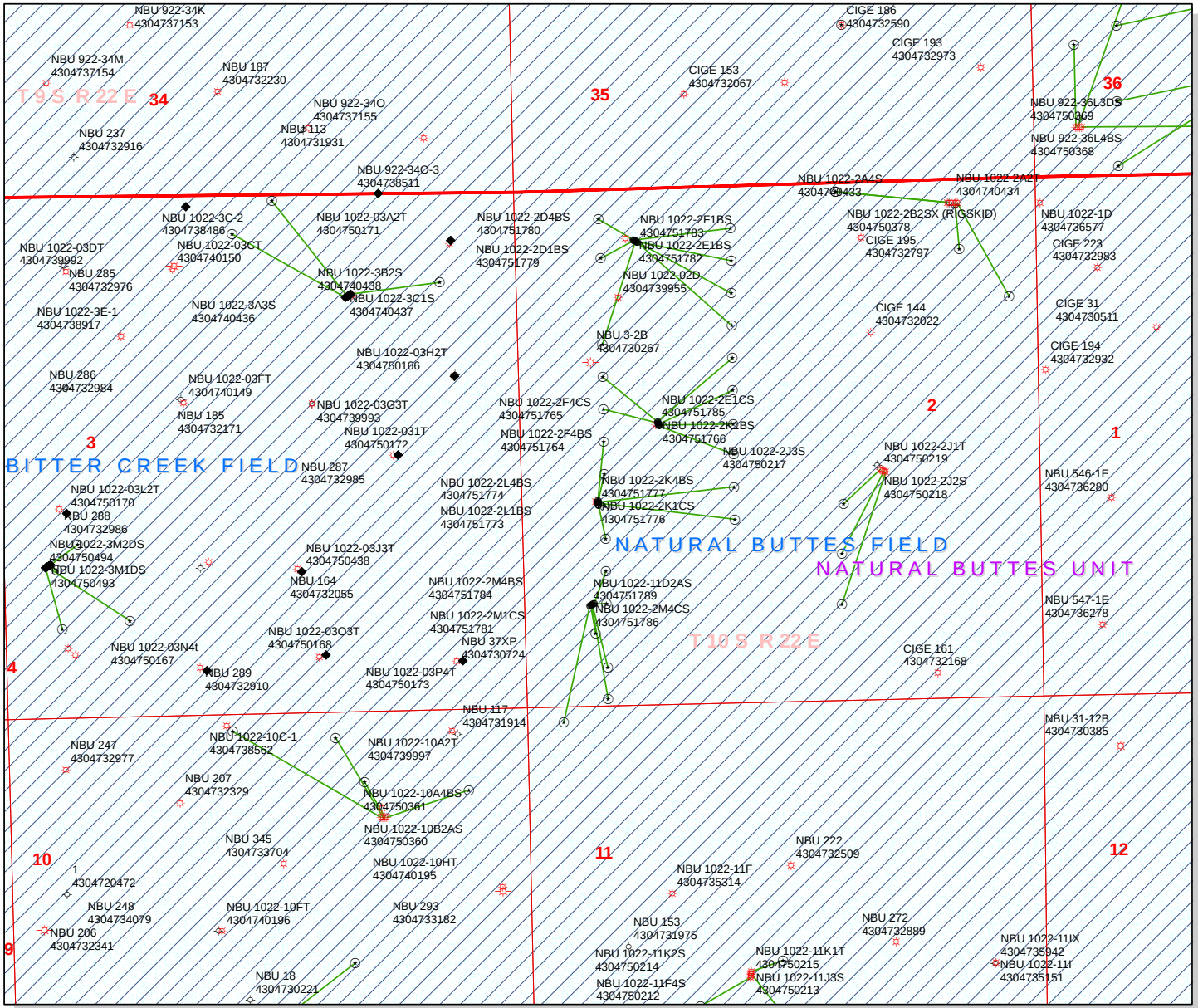
Sincerely,

KERR-MCGEE OIL & GAS ONSHORE LP

Joseph D. Johnson
Landman

RECEIVED: August 01, 2011

API Well Number: 43047517720000



API Number: 4304751772

Well Name: NBU 1022-2L1CS

Township T1.0 . Range R2.2 . Section 02

Meridian: SLBM

Operator: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Map Prepared:
Map Produced by Diana Mason

Units

STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

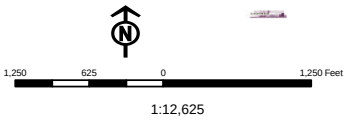
STATUS

- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED
- Sections
- Township

Wells Query

Status

- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well



1:12,625

RECEIVED: August 02, 2011

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 5, 2011

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2011 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
NBU 1022-2F PAD		
43-047-51760	NBU 1022-E4BS	Sec 02 T10S R22E 2386 FNL 1379 FWL BHL Sec 02 T10S R22E 2231 FNL 0822 FWL
43-047-51761	NBU 1022-2F1CS	Sec 02 T10S R22E 2366 FNL 1376 FWL BHL Sec 02 T10S R22E 1738 FNL 2145 FWL
43-047-51764	NBU 1022-2F4BS	Sec 02 T10S R22E 2395 FNL 1381 FWL BHL Sec 02 T10S R22E 2069 FNL 2144 FWL
43-047-51765	NBU 1022-2F4CS	Sec 02 T10S R22E 2405 FNL 1382 FWL BHL Sec 02 T10S R22E 2412 FNL 2141 FWL
43-047-51766	NBU 1022-2K1BS	Sec 02 T10S R22E 2415 FNL 1384 FWL BHL Sec 02 T10S R22E 2566 FSL 2142 FWL
43-047-51785	NBU 1022-2E1CS	Sec 02 T10S R22E 2376 FNL 1377 FWL BHL Sec 02 T10S R22E 1900 FNL 0823 FWL
NBU 1022-2D PAD		
43-047-51767	NBU 1022-2C4BS	Sec 02 T10S R22E 0526 FNL 1185 FWL BHL Sec 02 T10S R22E 0745 FNL 2148 FWL
43-047-51768	NBU 1022-2C4CS	Sec 02 T10S R22E 0537 FNL 1202 FWL BHL Sec 02 T10S R22E 1076 FNL 2147 FWL
43-047-51779	NBU 1022-2D1BS	Sec 02 T10S R22E 0503 FNL 1152 FWL BHL Sec 02 T10S R22E 0291 FNL 0807 FWL

RECEIVED: August 08, 2011

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
43-047-51780	NBU 1022-2D4BS	Sec 02 T10S R22E 0514 FNL 1168 FWL
		BHL Sec 02 T10S R22E 0692 FNL 0820 FWL
43-047-51782	NBU 1022-2E1BS	Sec 02 T10S R22E 0520 FNL 1177 FWL
		BHL Sec 02 T10S R22E 1569 FNL 0823 FWL
43-047-51783	NBU 1022-2F1BS	Sec 02 T10S R22E 0531 FNL 1193 FWL
		BHL Sec 02 T10S R22E 1407 FNL 2146 FWL
NBU 1022-2L PAD		
43-047-51771	NBU 1022-2E4CS	Sec 02 T10S R22E 2127 FSL 0750 FWL
		BHL Sec 02 T10S R22E 2561 FNL 0822 FWL
43-047-51772	NBU 1022-2L1CS	Sec 02 T10S R22E 2087 FSL 0753 FWL
		BHL Sec 02 T10S R22E 2067 FSL 0821 FWL
43-047-51773	NBU 1022-2L1BS	Sec 02 T10S R22E 2117 FSL 0751 FWL
		BHL Sec 02 T10S R22E 2398 FSL 0822 FWL
43-047-51774	NBU 1022-2L4BS	Sec 02 T10S R22E 2077 FSL 0754 FWL
		BHL Sec 02 T10S R22E 1736 FSL 0821 FWL
43-047-51776	NBU 1022-2K1CS	Sec 02 T10S R22E 2107 FSL 0752 FWL
		BHL Sec 02 T10S R22E 2235 FSL 2141 FWL
43-047-51777	NBU 1022-2K4BS	Sec 02 T10S R22E 2097 FSL 0752 FWL
		BHL Sec 02 T10S R22E 1904 FSL 2140 FWL
NBU 1022-2M PAD		
43-047-51775	NBU 1022-2L4CS	Sec 02 T10S R22E 1075 FSL 0695 FWL
		BHL Sec 02 T10S R22E 1406 FSL 0820 FWL
43-047-51778	NBU 1022-2M1BS	Sec 02 T10S R22E 1071 FSL 0686 FWL
		BHL Sec 02 T10S R22E 1075 FSL 0820 FWL
43-047-51781	NBU 1022-2M1CS	Sec 02 T10S R22E 1057 FSL 0659 FWL
		BHL Sec 02 T10S R22E 0771 FSL 0704 FWL
43-047-51784	NBU 1022-2M4BS	Sec 02 T10S R22E 1066 FSL 0677 FWL
		BHL Sec 02 T10S R22E 0414 FSL 0819 FWL
43-047-51786	NBU 1022-2M4CS	Sec 02 T10S R22E 1062 FSL 0668 FWL
		BHL Sec 02 T10S R22E 0092 FSL 0822 FWL
43-047-51789	NBU 1022-11D2AS	Sec 02 T10S R22E 1053 FSL 0650 FWL
		BHL Sec 11 T10S R22E 0133 FNL 0360 FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2011.08.08 08:31:52 -06'00'

RECEIVED: August 08, 2011

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-5-11

RECEIVED: **August 08, 2011**

From: Jim Davis
To: Hill, Brad; Mason, Diana
CC: Bonner, Ed; Garrison, LaVonne; Lytle, Andy
Date: 9/26/2011 5:08 PM
Subject: Anadarko APD approvals 10S 22E Sec 2, 11 and 14
Attachments: Anadarko Approvals from SITLA 9.26.11.xls

The following APDs have been approved by SITLA including arch clearance and paleo clearance:

4304751840	NBU 1022-11P4CS
4304751860	NBU 1022-12M1CS
4304751868	NBU 1022-12M4BS
4304751870	NBU 1022-12M4CS
4304751803	NBU 1022-2G1CS
4304751807	NBU 1022-2G1BS
4304751808	NBU 1022-2H1BS
4304751812	NBU 1022-2H1CS
4304751825	NBU 1022-2H4BS
4304751811	NBU 1022-2B1CS
4304751827	NBU 1022-2B4CS
4304751828	NBU 1022-2B4BS
4304751830	NBU 1022-2C1BS
4304751809	NBU 1022-2I4CS
4304751810	NBU 1022-2P1BS
4304751824	NBU 1022-2I1CS
4304751829	NBU 1022-2I4BS
4304751838	NBU 1022-2P4BS
4304751852	NBU 1022-2P1CS
4304751839	NBU 1022-2P4CS
4304751841	NBU 1022-11B1BS
4304751842	NBU 1022-11A1BS
4304751846	NBU 1022-2O4CS
4304751848	NBU 1022-11A4BS
4304751849	NBU 1022-2O4BS
4304751850	NBU 1022-11A1CS

These APDS are approved including arch clearance but will require **spot paleo monitoring** as recommended in the applicable paleo reports:

4304751758	NBU 1022-2C1CS
4304751767	NBU 1022-2C4BS
4304751768	NBU 1022-2C4CS
4304751779	NBU 1022-2D1BS
4304751780	NBU 1022-2D4BS
4304751782	NBU 1022-2E1BS
4304751783	NBU 1022-2F1BS
4304751760	NBU 1022-2E4BS
4304751761	NBU 1022-2F1CS
4304751764	NBU 1022-2F4BS
4304751765	NBU 1022-2F4CS
4304751766	NBU 1022-2K1BS
4304751785	NBU 1022-2E1CS
4304751775	NBU 1022-2L4CS
4304751778	NBU 1022-2M1BS
4304751781	NBU 1022-2M1CS
4304751784	NBU 1022-2M4BS
4304751786	NBU 1022-2M4CS
4304751789	NBU 1022-11D2AS

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4304751802	NBU 1022-11B4CS
4304751813	NBU 1022-11B4BS
4304751815	NBU 1022-11B1CS
4304751817	NBU 1022-11C4AS
4304751818	NBU 1022-11C4CS
4304751855	NBU 1022-11F4AS
4304751805	NBU 1022-11A4CS
4304751814	NBU 1022-11H1BS
4304751822	NBU 1022-11G4CS
4304751823	NBU 1022-11G1BS
4304751837	NBU 1022-11G1CS
4304751853	NBU 1022-11G4BS
4304751834	NBU 1022-11I1CS
4304751835	NBU 1022-12L1CS
4304751857	NBU 1022-11H4BS
4304751858	NBU 1022-11H4CS
4304751861	NBU 1022-12L1BS
4304751863	NBU 1022-11H1CS
4304751866	NBU 1022-11I4BS
4304751871	NBU 1022-11I4CS
4304751872	NBU 1022-12L4BS
4304751873	NBU 1022-12L4CS
4304751816	NBU 1022-11K4BS
4304751843	NBU 1022-11J1CS
4304751851	NBU 1022-11J1BS
4304751859	NBU 1022-11K4CS
4304751862	NBU 1022-11N1BS
4304751864	NBU 1022-11N1CS
4304751865	NBU 1022-11N4BS
4304751867	NBU 1022-11N4CS
4304751869	NBU 1022-11O2AS

These APDS are approved including arch clearance but will require **full paleo monitoring** as recommended in the applicable paleo reports:

4304751771	NBU 1022-2E4CS
4304751772	NBU 1022-2L1CS
4304751773	NBU 1022-2L1BS
4304751774	NBU 1022-2L4BS
4304751776	NBU 1022-2K1CS
4304751777	NBU 1022-2K4BS
4304751819	NBU 1022-2G4CS
4304751820	NBU 1022-2H4CS
4304751844	NBU 1022-2J4BS
4304751845	NBU 1022-2O1CS
4304751847	NBU 1022-2I1BS
4304751854	NBU 1022-2G4BS
4304751797	NBU 1022-11C2CS
4304751799	NBU 1022-11C3DS
4304751800	NBU 1022-11D1CS
4304751801	NBU 1022-11F2DS
4304751821	NBU 1022-11O1CS
4304751831	NBU 1022-11O4CS
4304751832	NBU 1022-11P1BS
4304751833	NBU 1022-11P4BS
4304751836	NBU 1022-12M1BS
4304751856	NBU 1022-11O4BS

RECEIVED: September 27, 2011

That's a big enough list that I'm including a simple spreadsheet that has this same information, but organized in such a way as may be more useful to some of you.
Thanks.
-Jim

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

RECEIVED: September 27, 2011

API Well Number: 43047517720000

BOPE REVIEW KERR-MCGEE OIL & GAS ONSHORE, L.P. NBU 1022-2L1CS 43047517720000

Well Name	KERR-MCGEE OIL & GAS ONSHORE, L.P. NBU 1022-2L1CS			
String	SURF	PROD		
Casing Size(")	8.625	4.500		
Setting Depth (TVD)	2189	8622		
Previous Shoe Setting Depth (TVD)	40	2189		
Max Mud Weight (ppg)	8.3	12.5		
BOPE Proposed (psi)	500	5000		
Casing Internal Yield (psi)	3390	7780		
Operators Max Anticipated Pressure (psi)	5518	12.3		

Calculations	SURF String	8.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	945		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	682	NO	air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	463	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	472	NO	Reasonable for area
Required Casing/BOPE Test Pressure=		2189	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		40	psi *Assumes 1psi/ft frac gradient	

Calculations	PROD String	4.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	5604		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4569	YES	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3707	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	4189	NO	Reasonable
Required Casing/BOPE Test Pressure=		5000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		2189	psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	

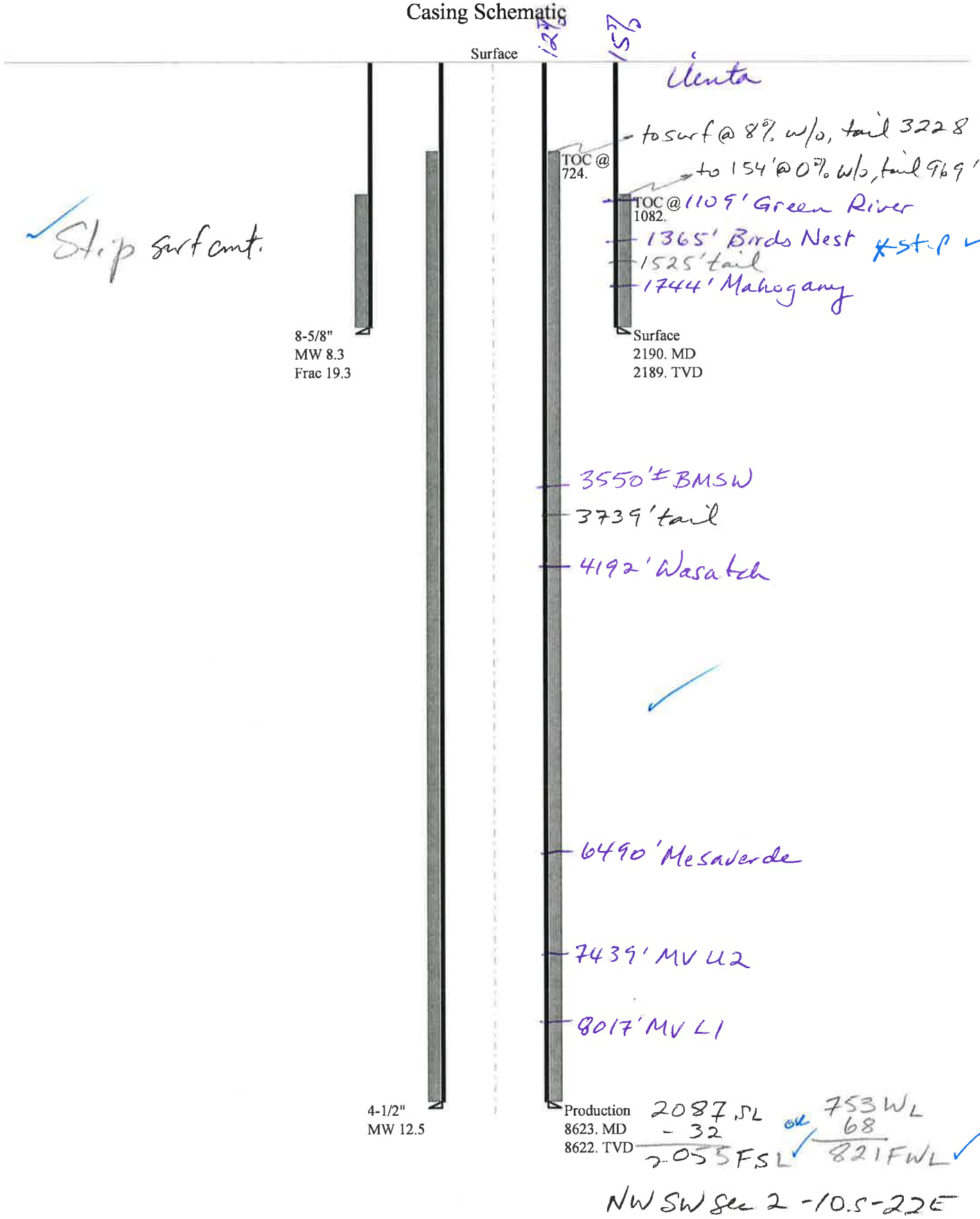
RECEIVED: September 27, 2011

***Max Pressure Allowed @ Previous Casing Shoe=**		psi *Assumes 1psi/ft frac gradient

RECEIVED: September 27, 2011

43047517720000 NBU 1022-2L1CS

Casing Schematic



Well name:	**43047517720000 NBU 1022-2L1CS**
Operator:	**KERR-MCGEE OIL & GAS ONSHORE, L.P.**
String type:	Surface
Project ID:	43-047-51772
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 1,927 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,190 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 1,921 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 105 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 1,082 ft

Directional Info - Build & Drop
Kick-off point 300 ft
Departure at shoe: 68 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 2.12 °

Re subsequent strings:
Next setting depth: 8,622 ft
Next mud weight: 12.500 ppg
Next setting BHP: 5,598 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,190 ft
Injection pressure: 2,190 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	2190	8.625	28.00	I-55	LT&C	2189	2190	7.892	86724

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	947	1880	1.985	2190	3390	1.55	61.3	348	5.68 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: August 22,2011
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2189 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**43047517720000 NBU 1022-2L1CS**
Operator:	**KERR-MCGEE OIL & GAS ONSHORE, L.P.**
String type:	Production
Project ID:	43-047-51772
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 12.500 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 3,702 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 5,598 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 7,012 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 195 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 724 ft

Directional Info - Build & Drop
Kick-off point 300 ft
Departure at shoe: 75 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	8623	4.5	11.60	I-80	LT&C	8622	8623	3.875	113824

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5598	6360	1.136	5598	7780	1.39	100	212	2.12 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: August 22,2011
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 8622 ft, a mud weight of 12.5 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	KERR-MCGEE OIL & GAS ONSHORE, L.P.				
Well Name	NBU 1022-2L1CS				
API Number	43047517720000	**APD No**	4307	**Field/Unit**	NATURAL BUTTES
Location: 1/4,1/4	NWSW **Sec** 2 **Tw** 10.0S **Rng** 22.0E 2087 FSL 753 FWL				
GPS Coord (UTM)	635493 4426147	**Surface Owner**			

Participants

Andy Lytle, Sheila Wopsock, Charles Chase, Grizz Oleen, Mark Kuehn, Doyle Holmes, (Kerr McGee). John Slaugh, Mitch Batty, (Timberline). Jim Davis (SITLA). David Hackford, (DOGM).

Regional/Local Setting & Topography

The general area is in the southeast portion of the Natural Buttes Unit on the northeast end of a major drainage divide called Archy Bench.. Within this area is the White River and rugged drainages that drain into it. Topography is varied and frequently dissected by short draws or washes, which become overly steep as they approach the White River breaks or rim. Distance to the White River varies from ¼ mile to 2 miles. The side drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. Vernal, Utah is approximately 41 air miles to the northwest. Access from Vernal is approximately 58.9 road miles following Utah State, Uintah County and oilfield development roads. Five wells, in addition to this one will be directionally drilled from this pad. (for a total of six new wells). There is one existing well on this pad. (The NBU 217-2). At this time, the decision rather to PA or TA this well has not been made. This proposed location takes in an existing location, and very little new construction will be necessary except for digging the reserve pit. The existing access road will be reclaimed and a new access road of 70 feet will be constructed. The location runs in a north-south direction along the top of a flat topped ridge. This ridge breaks off sharply into rugged secondary canyons especially on the southeast and east sides. New construction will consist of approx. 50 feet on all sides of the existing pad, and an additional 50 feet on the northeast corner for reserve pit and excess cut stockpile. No drainage concerns exist, and no diversions will be needed. The pad as modified should be stable and should be a suitable location for seven wells, and is on the best site available in the immediate area.

Surface Use Plan

Current Surface Use
Wildlfe Habitat
Existing Well Pad

New Road Miles	**Well Pad**	**Src Const Material**	**Surface Formation**
0.075	**Width** 352 **Length** 425	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Prickly pear, wild onion, shadscale, mat saltbrush, Indian ricegrass, halogeton, pepper grass, annuals and curly Vegetation is a salt desert shrub type. Principal species present are cheatgrass, black sagebrush, stipa, mesquite grass.

Sheep, antelope, raptors and small mammals and birds.

Soil Type and Characteristics

Shallow rocky sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potental Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)		20	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	40	1 Sensitivity Level

Characteristics / Requirements

The reserve pit is planned in an area of cut on the west side of the location. Dimensions are 120’ x 255’ x 12’ deep with 2’ of freeboard. Kerr McGee agreed to line the pit with a 30-mil liner and 2 layers of felt.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 30 **Pit Underlayment Required?** Y

Other Observations / Comments

David Hackford	8/18/2011
Evaluator	**Date / Time**

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4307	43047517720000	LOCKED	GW	S	No
Operator	KERR-MCGEE OIL & GAS ONSHORE, L.P.		**Surface Owner-APD**		
Well Name	NBU 1022-2L1CS		**Unit**	NATURAL BUTTES	
Field	NATURAL BUTTES		**Type of Work**	DRILL	
Location	NWSW 2 10S 22E S 2087 FSL 753 FWL		GPS Coord (UTM)	635495E 4426133N	

Geologic Statement of Basis

Kerr McGee proposes to set 2,190’ of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,550'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 2. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole.

Brad Hill — **APD Evaluator**

9/22/2011 — **Date / Time**

Surface Statement of Basis

The general area is in the southeast portion of the Natural Buttes Unit on the northeast end of a major drainage divide called Archy Bench. Within this area is the White River and rugged drainages that drain into it. Topography is varied and frequently dissected by short draws or washes, which become overly steep as they approach the White River breaks or rim. Distance to the White River varies from ¼ mile to 2 miles. The side drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. Vernal, Utah is approximately 41 air miles to the northwest. Access from Vernal is approximately 58.9 road miles following Utah State, Uintah County and oilfield development roads. The existing access road will be reclaimed and a new one of 70 feet will be constructed.

Six wells will be directionally drilled from this location. They are the NBU 1022-2L4BS, NBU 1022-2L1CS, NBU 1022-2K4BS, NBU 1022-2K1CS, NBU 1022-2L1BS, and the NBU 1022-2E4CS. The existing location has one existing well. This well is the NBU 217-2 and at this time the decision rather to PA or TA this well has not been made. The location is on a flat topped ridge that runs in a north-south direction. This ridge breaks off sharply into rugged secondary canyons especially on the southeast and east sides. No drainage concerns exist, and no diversions will be needed. The pad as modified should be stable and sufficient for seven wells, and is the best site for a location in the immediate area.

Excess material will be stockpiled on the north side of the new reserve pit. Approx. 50’ of additional construction will be necessary on all sides of the original location.

Both the surface and minerals are owned by SITLA. Jim Davis of SITLA and Ben Williams with DWR were invited by email to the pre-site evaluation. Jim Davis was present. Kerr McGee was told to consult with SITLA for reclamation standards including seeding mixes to be used.

David Hackford — **Onsite Evaluator**

8/18/2011 — **Date / Time**

RECEIVED: September 27, 2011

Application for Permit to Drill
Statement of Basis

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 30 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Pits	The reserve pit should be located on the west side of the location.

RECEIVED: September 27, 2011

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/1/2011 **API NO. ASSIGNED:** 43047517720000
WELL NAME: NBU 1022-2L1CS
OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995) **PHONE NUMBER:** 720 929-6100
CONTACT: Andy Lytle

PROPOSED LOCATION: NWSW 02 100S 220E **Permit Tech Review:** ✔

SURFACE: 2087 FSL 0753 FWL **Engineering Review:** ✔

BOTTOM: 2067 FSL 0821 FWL **Geology Review:** ✔

COUNTY: UINTAH
LATITUDE: 39.97639 **LONGITUDE:** -109.41328
UTM SURF EASTINGS: 635495.00 **NORTHINGS:** 4426133.00
FIELD NAME: NATURAL BUTTES
LEASE TYPE: 3 - State
LEASE NUMBER: ST UT ML 22651 **PROPOSED PRODUCING FORMATION(S):** WASATCH-MESA VERDE
SURFACE OWNER: 3 - State **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ✔ **PLAT**
- ✔ **Bond:** STATE - 22013542
- ☐ **Potash**
- ✔ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ✔ **Water Permit:** 43-8496
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ✔ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit: NATURAL BUTTES

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ✔ **Drilling Unit**

Board Cause No: Cause 173-14
Effective Date: 12/2/1999
Siting: 460' Fr U Bdry & Uncommitted Tracts

- ✔ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
3 - Commingling - ddoucet
5 - Statement of Basis - bhill
15 - Directional - dmason
17 - Oil Shale 190-5(b) - dmason
25 - Surface Casing - hmacdonald

RECEIVED: September 27, 2011

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: NBU 1022-2L1CS
API Well Number: 43047517720000
Lease Number: ST UT ML 22651
Surface Owner: STATE
Approval Date: 9/27/2011

Issued to:
KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:
In accordance with Board Cause No. 173-14, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

SUBMIT AS EMAIL | Print Form

BLM - Vernal Field Office - Notification Form

Operator KERR-McGEE OIL & GAS Rig Name/# BUCKET RIG
Submitted By SHEILA WOPSOCH Phone Number 435.781.7024
Well Name/Number NBU 1022-2L1CS
Qtr/Qtr NW/SW Section 2 Township 10S Range 22E
Lease Serial Number ST UT ML-22651
API Number 4304751772

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 02/14/2012 1000 HRS. AM ☑ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☑ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

RECEIVED
FEB 13 2012
DIV. OF OIL, GAS & MINING

Date/Time 02/20/2012 0800 HRS AM ☑ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks ESTIMATED DATE AND TIME. PLEASE CONTACT ~~LOVEL YOUNG AT 435.781.7051 FOR MORE~~

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: ST UT ML 22651

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NBU 1022-2L1CS

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047517720000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER: 720 929-6526

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2087 FSL 0753 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 02 Township: 10.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☑ SPUD REPORT Date of Spud: 2/14/2012	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU TRIPPLE A BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX. SPUD WELL ON 02/14/2012 AT 1230 HRS.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
February 16, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Sheila Wopsock	435 781-7024	Regulatory Analyst
SIGNATURE		**DATE**
N/A		2/16/2012

RECEIVED: Feb. 16, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: ST UT ML 22651

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NBU 1022-2L1CS

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047517720000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 **PHONE NUMBER:** 720 929-6515

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2087 FSL 0753 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 02 Township: 10.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 2/23/2012	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU AIR RIG ON FEBRUARY 21, 2012. DRILLED SURFACE HOLE TO 2,310'. RAN SURFACE CASING AND CEMENTED. WELL IS WAITING ON ROTARY RIG. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH WELL COMPLETION REPORT.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
March 02, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jaime Scharnowske	720 929-6304	Regulartory Analyst
SIGNATURE N/A		**DATE** 2/23/2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP
Operator Account Number: N 2995
Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078
Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751774	NBU 1022-2L4BS		NWSW	2	10S	22E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	2900	2/14/2012			2123/2012	

Comments: MIRU TRIPPLE A BUCKET RIG.
SPUD WELL ON 02/14/2012 AT 0830 HRS. BHL NWSW
WSMVD

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751772	NBU 1022-2L1CS		NWSW	2	10S	22E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	2900	2/14/2012			2123/2012	

Comments: MIRU TRIPPLE A BUCKET RIG.
SPUD WELL ON 02/14/2012 AT 1230 HRS. BHL NWSW
WSMVD

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751773	NBU 1022-2L1BS		NWSW	2	10S	22E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	2900	2/15/2012			2123/2012	

Comments: MIRU TRIPPLE A BUCKET RIG.
SPUD WELL ON 02/15/2012 AT 0830 HRS. BHL NWSW
WSMVD

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA WOPSOCK
Name (Please Print)
Signature
REGULATORY ANALYST
Title
2/16/2012
Date

(5/2000)

RECEIVED
FEB 16 2012
Div. of Oil, Gas & Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5.LEASE DESIGNATION AND SERIAL NUMBER: ST UT ML 22651

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NBU 1022-2L1CS

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047517720000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 **PHONE NUMBER:** 720 929-6526

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2087 FSL 0753 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 02 Township: 10.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 3/6/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
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☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Operator requests approval for changes in the drilling plan. Specifically, the Operator requests approval for a FIT wavier, closed loop drilling option, and a production casing change. All other aspects of the previously approved drilling plan will not change. Please see the attachment. Thank you.

Approved by the Utah Division of Oil, Gas and Mining

Date: March 07, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jaime Scharnowske	720 929-6304	Regulartory Analyst

SIGNATURE	DATE
N/A	3/6/2012

RECEIVED: Mar. 06, 2012

Kerr-McGee Oil & Gas Onshore. L.P.

NBU 1022-2L1CS

Surface:	2087 FSL / 753 FWL	NWSW
BHL:	2067 FSL / 821 FWL	NWSW

Section 2 T10S R22E

Uintah County, Utah
Mineral Lease: ST UT ML 22651

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. & 2. **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Formation	Depth	Resource
Uinta	0 - Surface	
Green River	1,080'	
Birds Nest	1,357'	Water
Mahogany	1,855'	Water
Wasatch	4,183'	Gas
Mesaverde	6,481'	Gas
TVD	8,622'	
TD	8,623'	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program

6. **Evaluation Program:**

Please refer to the attached Drilling Program

RECEIVED: Mar. 06, 2012

7. Abnormal Conditions:

Maximum anticipated bottom hole pressure calculated at 8638' TVD, approximately equals 5,518 psi 0.64 psi/ft = actual bottomhole gradient

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 3,609 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Drilling Program.
Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- Blowout Prevention Equipment (BOPE) requirements;
- Mud program requirements; and
- Special drilling operation (surface equipment placement) requirements associated with air drilling.

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

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Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12 1/4 inch hole for the first 200 feet, then will drill a 11inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements
The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements
Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements
Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and

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on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Variance for FIT Requirements
KMG also respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Conclusion
The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

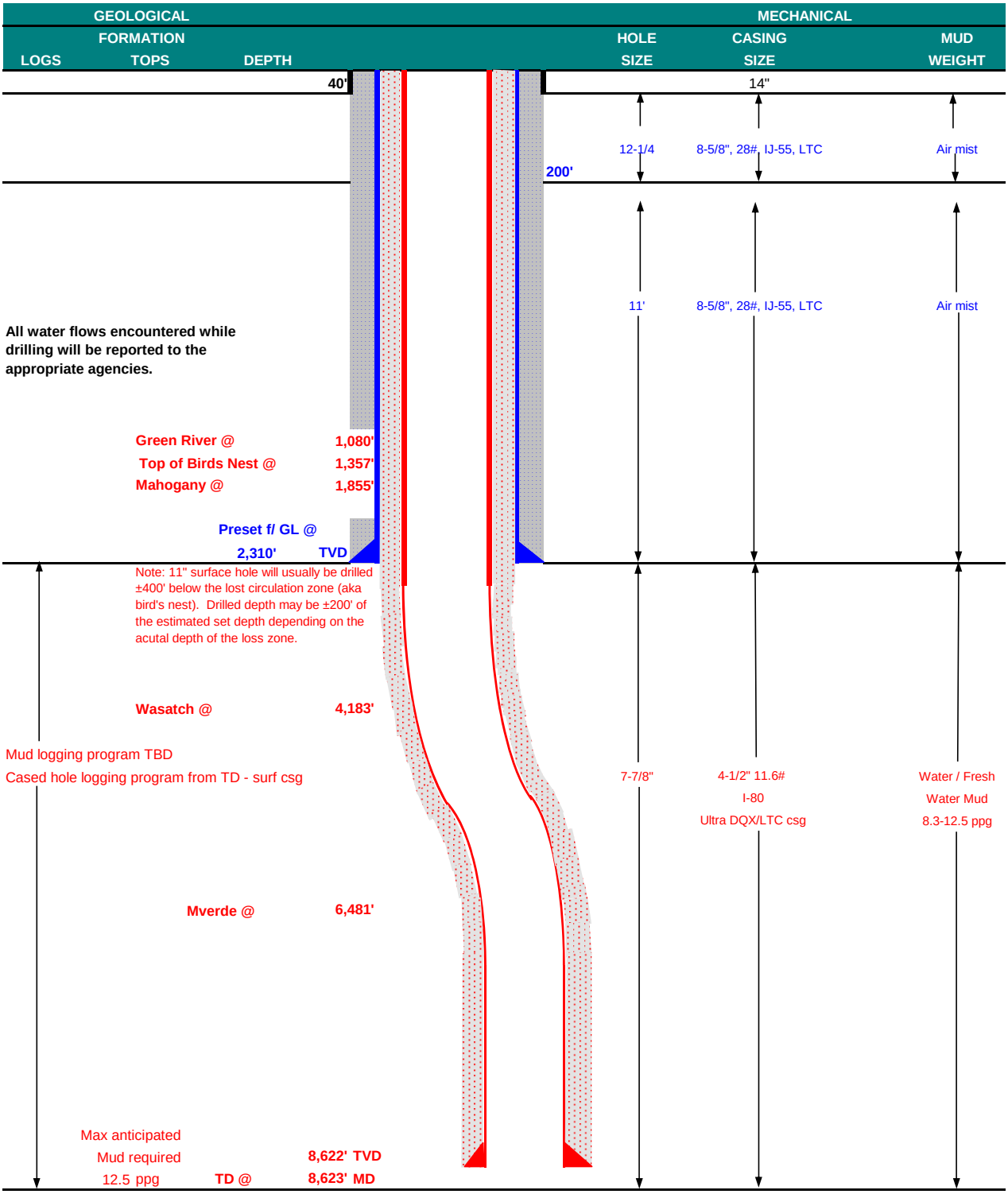
10. Other Information:

Please refer to the attached Drilling Program.

KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP	DATE	March 6, 2012
WELL NAME	**NBU 1022-2L1CS**	TD	8,622' TVD 8,623' MD
FIELD	Natural Buttes	COUNTY Uintah STATE Utah	FINISHED ELEVATION 5,052'
SURFACE LOCATION	NWSW 2087 FSL 753 FWL	Sec 2 T 10S R 22E	
	Latitude: 39.976470	Longitude: -109.413311	NAD 27
BTM HOLE LOCATION	NWSW 2067 FSL 821 FWL	Sec 2 T 10S R 22E	
	Latitude: 39.976416	Longitude: -109.413068	NAD 27
OBJECTIVE ZONE(S)	Wasatch/Mesaverde		
ADDITIONAL INFO	Regulatory Agencies: UDOGM (Minerals), UDOGM (Surface), UDOGM Tri-County Health Dept.		



KerrMcGee

KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL			WT.	GR.	CPLG.	DESIGN FACTORS BURST	COLLAPSE	LTC	DQX TENSION
CONDUCTOR	14"	0-40'									
								3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0	to	2,310	28.00	IJ-55	LTC	2.34	1.74	6.14	N/A
								7,780	6,350	223,000	267,035
PRODUCTION	4-1/2"	0	to	5,000	11.60	I-80	DQX	1.11	1.13		3.30
	4-1/2"	5,000	to	8,623'	11.60	I-80	LTC	1.11	1.13	6.56	

Surface Casing:

(Burst Assumptions: TD = 12.5 ppg) 0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 7000 psi) 0.64 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT		YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	180	60%	15.80		1.15
Option 1			+ 0.25 pps flocele					
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80		1.15
			+ 2% CaCl + 0.25 pps flocele					
SURFACE		**NOTE: If well will circulate water to surface, option 2 will be utilized**						
Option 2	LEAD	1,810'	65/35 Poz + 6% Gel + 10 pps gilsonite	170	35%	11.00		3.82
			+ 0.25 pps Flocele + 3% salt BWOW					
	TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80		1.15
			+ 0.25 pps flocele					
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80		1.15
PRODUCTION	LEAD	3,683'	Premium Lite II +0.25 pps	290	35%	12.00		3.38
			celloflake + 5 pps gilsonite + 10% gel					
			+ 0.5% extender					
	TAIL	4,940'	50/50 Poz/G + 10% salt + 2% gel	1,170	35%	14.30		1.31
			+ 0.1% R-3					

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. 15 centralizers for a Mesaverde and 20 for a Blackhawk well. 1 centralizer on the first 3 joints and one every third joint thereafter.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

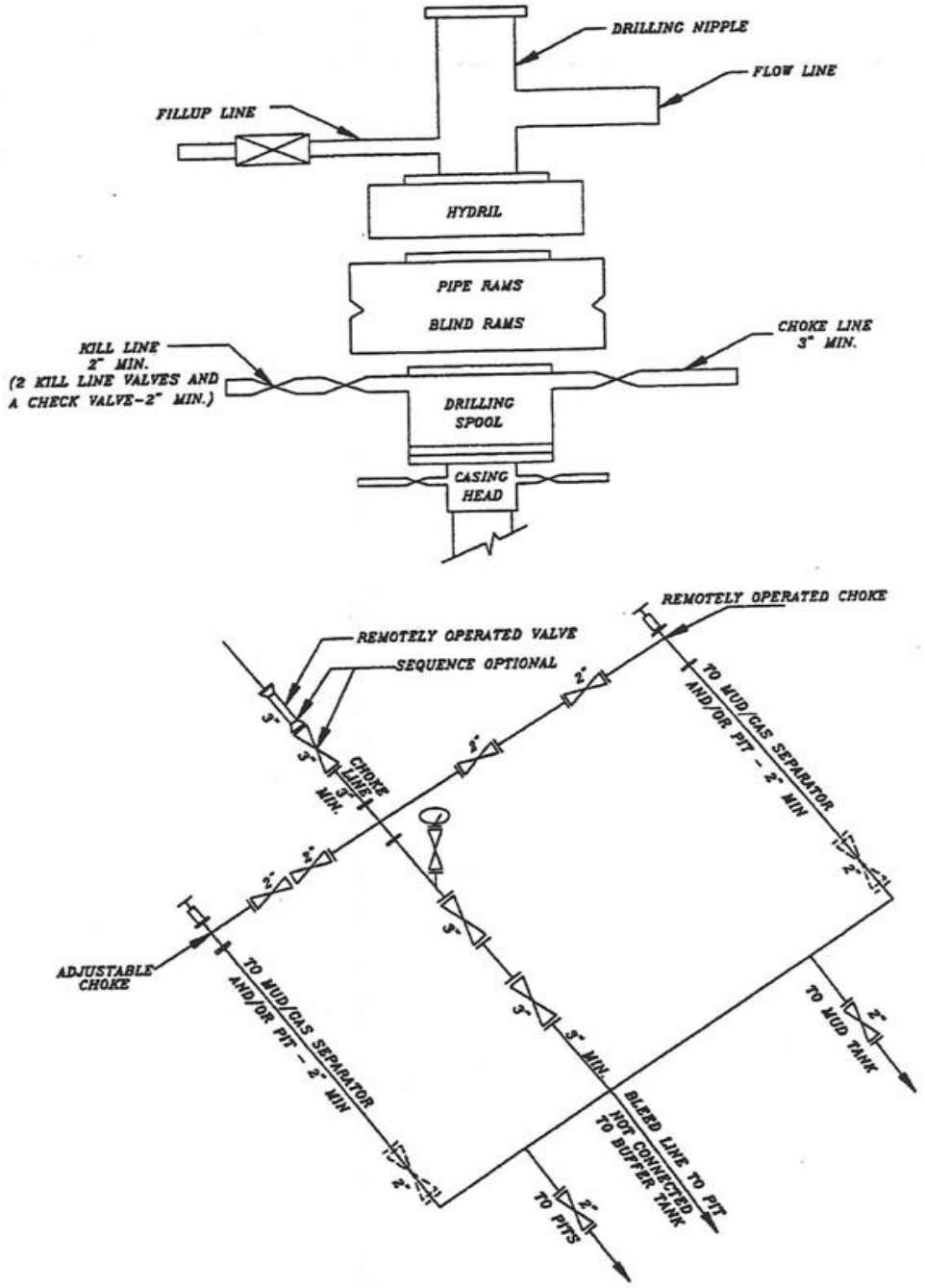
Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER: Nick Spence / Danny Showers / Chad Loesel **DATE:**

DRILLING SUPERINTENDENT: Kenny Gathings / Lovel Young **DATE:**

EXHIBIT A
NBU 1022-2L1CS



SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

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Requested Drilling Options:

Kerr-McGee will use either a closed loop drilling system that will require one pit and one cuttings storage area to be constructed on the drilling pad or a traditional drilling operation with one pit used for drilling and completion operations. The cuttings storage area will be used to contain only the de-watered drill cuttings and will be lined and bermed to prevent any liquid runoff. The drill cuttings will be buried in the completion pit once completion operations are completed according to traditional pit closure standards. The pit will be constructed to allow for completion operations. The completion operations pit will be lined with a synthetic material 20 mil or thicker and will be used for the completing of the wells on the pad or used as part of our Aandarko Completions Transportation System (ACTS). Using the closed loop drilling system will allow Kerr-McGee to decrease the amount of disturbance/footprint on location compared to a single large drilling/completions pit.

If Kerr-McGee does not use a closed loop drilling system, it will construct a traditional drilling/completions pit to contain drill cuttings and for use in completion operations. The pit will be lined with a synthetic material 20 mil or thicker. The drill cuttings will be buried in the pit using traditional pit closure standards.

RECEIVED: Mar. 06, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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5.LEASE DESIGNATION AND SERIAL NUMBER: ST UT ML 22651

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NBU 1022-2L1CS

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047517720000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 **PHONE NUMBER:** 720 929-6515

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2087 FSL 0753 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 02 Township: 10.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 2/21/2012	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
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	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU ROTARY RIG. FINISHED DRILLING FROM 2,310' TO 8,673' ON MARCH 18, 2012. RAN 4-1/2" 11.6# I-80 PRODUCING CASING. CEMENTED PRODUCTION CASING. RELEASED ENSIGN 146 RIG ON MARCH 21, 2012 @ 06:00 HRS. DETAILS OF CEMENT JOB WILL BE INCLUDED WITH THE WELL COMPLETION REPORT. WELL IS WAITING ON FINAL COMPLETION ACTIVITIES.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
March 26, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jaime Scharnowske	720 929-6304	Regulartory Analyst
SIGNATURE N/A		**DATE** 3/21/2012

RECEIVED: Mar. 21, 2012

STATE OF UTAH
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Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: ST UT ML 22651

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NBU 1022-2L1CS

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047517720000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER: 720 929-6515

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2087 FSL 0753 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 02 Township: 10.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 6/18/2012	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL WAS PLACED ON PRODUCTION ON JUNE 18, 2012 AT 12:30 HOURS. THE CHRONOLOGICAL WELL HISTORY WILL BE SUBMITTED WITH THE WELL COMPLETION REPORT.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
July 09, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jaime Scharnowske	720 929-6304	Regulartory Analyst
SIGNATURE N/A		**DATE** 7/6/2012

RECEIVED: Jul. 06, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: ST UT ML 22651
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: UTU63047A
8. WELL NAME and NUMBER: NBU 1022-2L1CS
9. API NUMBER: 4304751772
10 FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER
b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER
2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE, L.P.
3. ADDRESS OF OPERATOR: P.O.BOX 173779 CITY DENVER STATE CO ZIP 80217 PHONE NUMBER: (720) 929-6000
4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: NWSW 2087 FSL 753 FWL S2,T10S,22E
AT TOP PRODUCING INTERVAL REPORTED BELOW: NWSW 2086 FSL 818 FWL S2,T10S,R22E
AT TOTAL DEPTH: NWSW 2052 FSL 839 FWL S2,T10S,R22E BHL by ItSM
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 2 10S 22E S
12. COUNTY: UINTAH
13. STATE: UTAH

14. DATE SPUDDED: 2/14/2012
15. DATE T.D. REACHED: 3/18/2012
16. DATE COMPLETED: 6/18/2012 ABANDONED ☐ READY TO PRODUCE ☑
17. ELEVATIONS (DF, RKB, RT, GL): 5049 GL
18. TOTAL DEPTH: MD 8,673 TVD 8,670
19. PLUG BACK T.D.: MD 8,625 TVD 8,622
20. IF MULTIPLE COMPLETIONS, HOW MANY? *
21. DEPTH BRIDGE PLUG SET: MD TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): HDIL/ZDL/CNGR-BHP-CBL/GR/CCL/TEMP
23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14" STL	36.7#	0	40		28			
11"	8 5/8" IJ-55	28#	0	2,293		900		0	
7 7/8"	4 1/2" I-80	11.6#	0	8,672		1,704		1950	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8,101							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) MESAVERDE	6,588	8,490		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
6,588 8,490	0.36	192	Open ☑ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

RECEIVED
AUG 14 2012
DIV. OF OIL, GAS & MINING

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6588-8490	PUMP 8180 BBLS SLICK H2O & 160,771 LBS 30/50 OTTAWA SAND
	8 STAGES

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: PROD

(5/2000)

(CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
6/18/2012	6/23/2012	24		0	3,332	325	

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
20/64	1,641	2,030					0	3,332	325	PROD

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GREEN RIVER	1,109
				BIRD'S NEST	1,367
				MAHOGANY	1,745
				WASATCH	4,201
				MESAVERDE	6,370

35. ADDITIONAL REMARKS (Include plugging procedure)

The first 210' of the surface hole was drilled with a 12 ¼" bit. The remainder of surface hole was drilled with an 11" bit. DQX csg was run from surface to 5051'; LTC csg was run from 5051' to '. Attached is the chronological well history, perforation report & final survey.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) CARA MAHLER TITLE REGULATORY ANALYST

SIGNATURE DATE 8/7/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

Project: UTAH - UTM (feet), NAD27, Zone 12N
Site: UINTAH_NBU 1022-2L PAD
Well: NBU 1022-2L1CS
Wellbore: NBU 1022-2L1CS
Section:
SHL:
Design: NBU 1022-2L1CS
Latitude: 39.976470
Longitude: -109.413311
GL: 5049.00
KB: 14 RKB + 5049' GL @ 5063.00ft

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
4183.00	4184.85	WASATCH
4783.00	4784.85	TOP OF CYLINDER
6481.00	6482.87	MESAVERDE
8648.00	8649.90	SEGO

WELL DETAILS: NBU 1022-2L1CS

+N/-S	+E/-W	Northing	Ground Level: Easting	5049.00 Latitude	Longitude	Slot
0.00	0.00	14521431.39	2084944.62	39.976470	-109.413311	

CASING DETAILS

TVD	MD	Name	Size
2281.22	2282.60	8-5/8"	8-5/8

T M

Azimuths to True North
Magnetic North: 10.95°

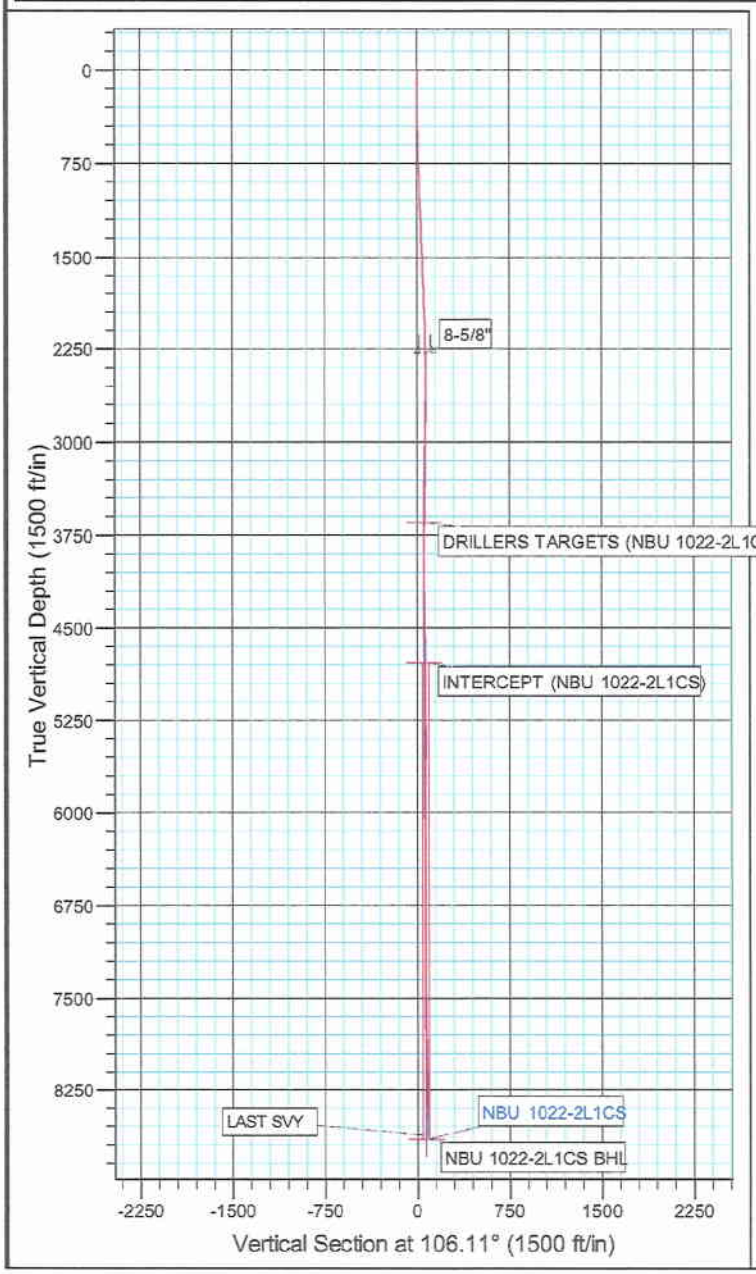
Magnetic Field
Strength: 52257.4nT
Dip Angle: 65.85°
Date: 2/28/2012
Model: IGRF2010

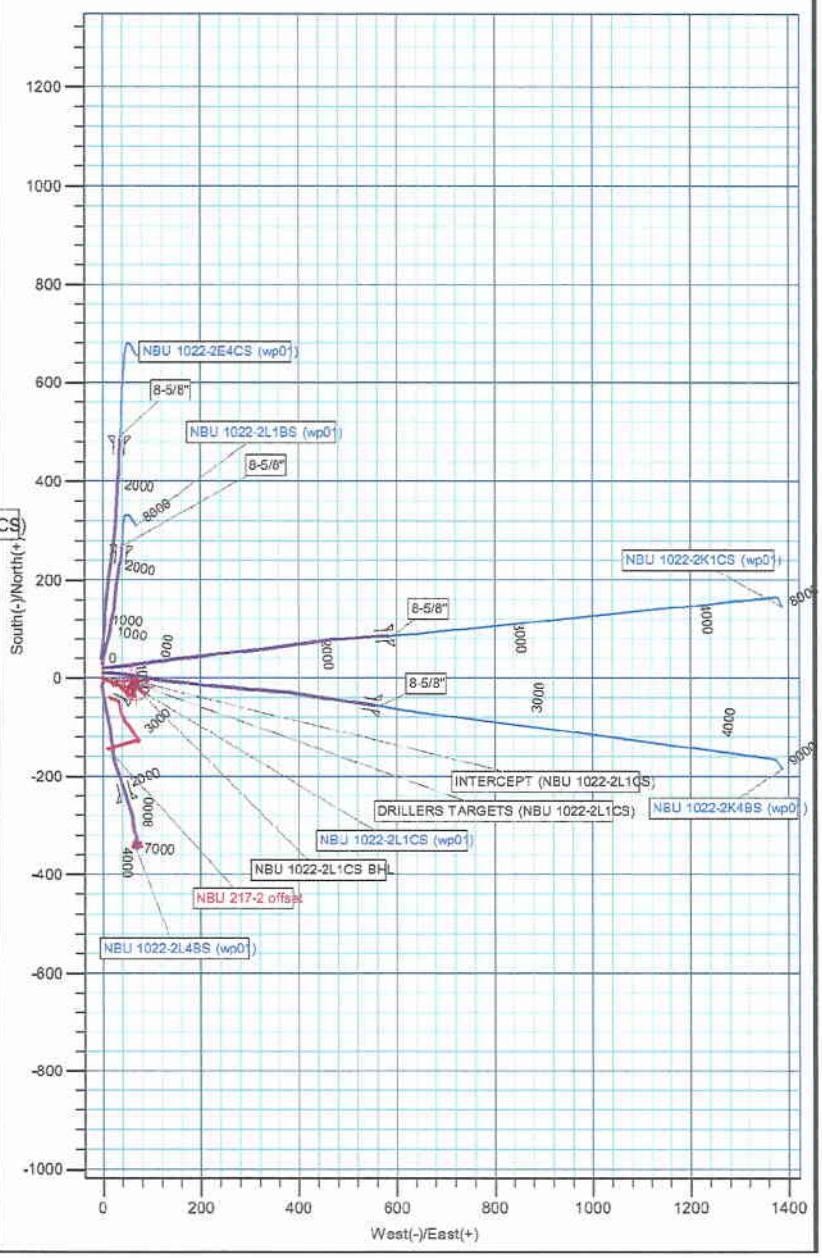
DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
DRILLERS TARGETS (NBU 1022-2L1CS)	3648.00	-7.67	58.09	14521424.75	2085002.83	39.976449	-109.413104	Circle (Radius: 15.00)
INTERCEPT (NBU 1022-2L1CS)	4783.00	-3.92	58.61	14521428.51	2085003.29	39.976459	-109.413102	Point
NBU 1022-2L1CS BHL	8648.00	-19.67	68.09	14521412.94	2085013.05	39.976416	-109.413068	Circle (Radius: 25.00)

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect
2242.00	1.26	113.09	2240.63	-35.81	60.28	0.00	0.00	67.85
2392.00	1.26	113.09	2390.60	-37.10	63.32	0.00	0.00	71.13
2513.30	1.47	347.83	2511.88	-36.11	64.23	2.00	-150.41	71.72
3649.79	1.47	347.83	3648.00	-7.67	58.09	0.00	0.00	57.94
4225.49	0.27	148.96	4223.64	-1.64	57.24	0.30	177.07	55.45
8649.90	0.27	148.96	8648.00	-19.67	68.09	0.00	0.00	70.88





US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N
UINTAH_NBU 1022-2L PAD
NBU 1022-2L1CS

NBU 1022-2L1CS

Design: NBU 1022-2L1CS

Standard Survey Report

30 July, 2012

Anadarko Petroleum Corp

Survey Report

Company:	US ROCKIES REGION PLANNING	**Local Co-ordinate Reference:**	Well NBU 1022-2L1CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**TVD Reference:**	14 RKB + 5049' GL @ 5063.00ft
Site:	UINTAH_NBU 1022-2L PAD	**MD Reference:**	14 RKB + 5049' GL @ 5063.00ft
Well:	NBU 1022-2L1CS	**North Reference:**	True
Wellbore:	NBU 1022-2L1CS	**Survey Calculation Method:**	Minimum Curvature
Design:	NBU 1022-2L1CS	**Database:**	edmp

Project	UTAH - UTM (feet), NAD27, Zone 12N		
Map System:	Universal Transverse Mercator (US Survey Feet)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	UINTAH_NBU 1022-2L PAD				
Site Position:		**Northing:**	14,521,421.58 usft	**Latitude:**	39.976443
From:	Lat/Long	**Easting:**	2,084,945.63 usft	**Longitude:**	-109.413308
Position Uncertainty:	0.00 ft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	1.02 °

Well	NBU 1022-2L1CS					
Well Position	**+N/-S**	0.00 ft	**Northing:**	14,521,431.39 usft	**Latitude:**	39.976470
	+E/-W	0.00 ft	**Easting:**	2,084,944.61 usft	**Longitude:**	-109.413311
Position Uncertainty		0.00 ft	**Wellhead Elevation:**	ft	**Ground Level:**	5,049.00 ft

Wellbore	NBU 1022-2L1CS				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	2/28/2012	10.94	65.85	52,257

Design	NBU 1022-2L1CS				
Audit Notes:					
Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	10.00
Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**	
	10.00	0.00	0.00	106.11	

Survey Program **Date** 7/30/2012

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
176.00	2,242.00	Survey #1 (NBU 1022-2L1CS)	MWD	MWD - STANDARD
2,352.00	8,673.00	Survey #2 (NBU 1022-2L1CS)	MWD	MWD - STANDARD

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10.00	0.00	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00
176.00	0.44	233.93	176.00	-0.38	-0.52	-0.39	0.27	0.27	0.00
203.00	0.35	225.93	203.00	-0.49	-0.66	-0.50	0.39	-0.33	-29.63
231.00	0.18	211.69	231.00	-0.59	-0.74	-0.55	0.65	-0.61	-50.86
258.00	0.44	158.34	258.00	-0.72	-0.73	-0.50	1.34	0.96	-197.59
287.00	0.44	143.66	287.00	-0.92	-0.62	-0.34	0.39	0.00	-50.62
318.00	0.35	131.18	318.00	-1.07	-0.48	-0.16	0.40	-0.29	-40.26
347.00	0.44	122.57	346.99	-1.19	-0.32	0.03	0.37	0.31	-29.69
437.00	1.49	109.74	436.98	-1.77	1.08	1.53	1.18	1.17	-14.26
527.00	2.02	107.80	526.94	-2.65	3.69	4.28	0.59	0.59	-2.16

Anadarko Petroleum Corp

Survey Report

Company:	US ROCKIES REGION PLANNING	**Local Co-ordinate Reference:**	Well NBU 1022-2L1CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**TVD Reference:**	14 RKB + 5049' GL @ 5063.00ft
Site:	UINTAH_NBU 1022-2L PAD	**MD Reference:**	14 RKB + 5049' GL @ 5063.00ft
Well:	NBU 1022-2L1CS	**North Reference:**	True
Wellbore:	NBU 1022-2L1CS	**Survey Calculation Method:**	Minimum Curvature
Design:	NBU 1022-2L1CS	**Database:**	edmp

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
617.00	2.37	109.91	616.87	-3.77	6.95	7.72	0.40	0.39	2.34
707.00	2.44	110.72	706.79	-5.08	10.49	11.49	0.09	0.08	0.90
797.00	2.37	110.18	796.71	-6.40	14.03	15.25	0.08	-0.08	-0.60
887.00	2.46	114.40	886.63	-7.84	17.53	19.02	0.22	0.10	4.69
977.00	2.46	114.13	976.55	-9.43	21.05	22.84	0.01	0.00	-0.30
1,067.00	2.37	116.77	1,066.47	-11.06	24.48	26.59	0.16	-0.10	2.93
1,157.00	2.29	116.94	1,156.40	-12.71	27.74	30.18	0.09	-0.09	0.19
1,247.00	2.20	120.55	1,246.33	-14.40	30.83	33.62	0.19	-0.10	4.01
1,337.00	2.11	131.62	1,336.26	-16.38	33.56	36.79	0.47	-0.10	12.30
1,427.00	2.02	139.62	1,426.21	-18.69	35.83	39.61	0.34	-0.10	8.89
1,517.00	2.29	140.51	1,516.14	-21.29	38.00	42.41	0.30	0.30	0.99
1,607.00	2.61	127.98	1,606.06	-23.94	40.76	45.80	0.69	0.36	-13.92
1,697.00	2.58	124.56	1,695.97	-26.35	44.04	49.62	0.18	-0.03	-3.80
1,787.00	2.11	122.22	1,785.89	-28.38	47.11	53.13	0.53	-0.52	-2.60
1,877.00	2.20	120.99	1,875.83	-30.15	49.99	56.39	0.11	0.10	-1.37
1,967.00	2.11	124.94	1,965.77	-31.99	52.83	59.63	0.19	-0.10	4.39
2,057.00	2.02	121.16	2,055.71	-33.76	55.55	62.73	0.18	-0.10	-4.20
2,147.00	1.58	108.68	2,145.66	-34.98	58.08	65.50	0.65	-0.49	-13.87
2,242.00	1.26	113.09	2,240.63	-35.81	60.28	67.85	0.35	-0.33	4.65
2,352.00	1.30	102.07	2,350.61	-36.54	62.62	70.30	0.23	0.03	-10.02
2,443.00	0.74	24.54	2,441.59	-36.23	63.87	71.41	1.48	-0.62	-85.20
2,533.00	1.29	306.61	2,531.58	-35.09	63.30	70.55	1.50	0.61	-86.59
2,624.00	1.69	324.73	2,622.55	-33.39	61.70	68.54	0.67	0.44	19.91
2,715.00	1.94	341.61	2,713.51	-30.83	60.44	66.62	0.65	0.27	18.55
2,805.00	2.31	346.11	2,803.45	-27.62	59.53	64.85	0.45	0.41	5.00
2,896.00	2.31	358.73	2,894.37	-24.01	59.04	63.39	0.56	0.00	13.87
2,987.00	1.38	345.86	2,985.32	-21.11	58.74	62.29	1.11	-1.02	-14.14
3,077.00	1.81	340.36	3,075.29	-18.72	57.99	60.91	0.51	0.48	-6.11
3,168.00	1.94	342.36	3,166.24	-15.90	57.04	59.22	0.16	0.14	2.20
3,259.00	1.00	319.86	3,257.21	-13.83	56.07	57.70	1.19	-1.03	-24.73
3,349.00	0.75	256.11	3,347.20	-13.37	54.99	56.54	1.05	-0.28	-70.83
3,440.00	1.88	217.11	3,438.18	-14.70	53.51	55.49	1.52	1.24	-42.86
3,531.00	1.94	197.86	3,529.13	-17.36	52.14	54.90	0.70	0.07	-21.15
3,622.00	2.56	186.48	3,620.06	-20.84	51.43	55.20	0.84	0.68	-12.51
3,712.00	2.19	201.36	3,709.98	-24.44	50.58	55.38	0.80	-0.41	16.53
3,803.00	0.44	20.50	3,800.96	-25.73	50.07	55.24	2.89	-1.92	196.86
3,894.00	3.63	18.86	3,891.89	-22.68	51.12	55.41	3.51	3.51	-1.80
3,984.00	2.81	20.11	3,981.75	-17.91	52.80	55.70	0.91	-0.91	1.39
4,075.00	2.19	26.11	4,072.66	-14.26	54.33	56.16	0.74	-0.68	6.59
4,165.00	1.63	38.86	4,162.61	-11.72	55.89	56.95	0.78	-0.62	14.17
4,256.00	1.25	44.98	4,253.59	-10.01	57.41	57.93	0.45	-0.42	6.73
4,347.00	1.00	43.48	4,344.57	-8.73	58.66	58.77	0.28	-0.27	-1.65
4,438.00	0.69	67.11	4,435.56	-7.94	59.71	59.57	0.51	-0.34	25.97

Anadarko Petroleum Corp

Survey Report

Company:	US ROCKIES REGION PLANNING	**Local Co-ordinate Reference:**	Well NBU 1022-2L1CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**TVD Reference:**	14 RKB + 5049' GL @ 5063.00ft
Site:	UINTAH_NBU 1022-2L PAD	**MD Reference:**	14 RKB + 5049' GL @ 5063.00ft
Well:	NBU 1022-2L1CS	**North Reference:**	True
Wellbore:	NBU 1022-2L1CS	**Survey Calculation Method:**	Minimum Curvature
Design:	NBU 1022-2L1CS	**Database:**	edmp

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,528.00	0.81	84.61	4,525.55	-7.67	60.84	60.58	0.29	0.13	19.44
4,619.00	1.13	96.61	4,616.54	-7.71	62.37	62.06	0.41	0.35	13.19
4,709.00	0.56	104.98	4,706.53	-7.93	63.68	63.38	0.65	-0.63	9.30
4,800.00	0.56	7.73	4,797.52	-7.60	64.17	63.76	0.92	0.00	-106.87
4,891.00	0.38	54.98	4,888.52	-6.99	64.47	63.88	0.45	-0.20	51.92
4,981.00	0.50	74.23	4,978.52	-6.71	65.10	64.40	0.21	0.13	21.39
5,072.00	0.69	86.73	5,069.51	-6.57	66.03	65.26	0.25	0.21	13.74
5,136.00	0.81	100.48	5,133.51	-6.63	66.86	66.07	0.34	0.19	21.48
5,253.00	1.00	116.23	5,250.49	-7.23	68.58	67.90	0.27	0.16	13.46
5,344.00	0.88	58.11	5,341.48	-7.21	69.89	69.15	1.01	-0.13	-63.87
5,435.00	1.31	12.11	5,432.47	-5.83	70.70	69.54	1.04	0.47	-50.55
5,525.00	1.31	330.48	5,522.45	-3.93	70.41	68.73	1.03	0.00	-46.26
5,616.00	0.75	324.36	5,613.43	-2.54	69.55	67.52	0.63	-0.62	-6.73
5,706.00	0.13	255.36	5,703.43	-2.08	69.11	66.97	0.79	-0.69	-76.67
5,797.00	0.31	194.23	5,794.43	-2.35	68.95	66.89	0.30	0.20	-67.18
5,888.00	0.56	171.48	5,885.43	-3.03	68.95	67.09	0.33	0.27	-25.00
5,978.00	0.88	168.98	5,975.42	-4.14	69.15	67.58	0.36	0.36	-2.78
6,069.00	0.63	236.11	6,066.41	-5.10	68.87	67.58	0.95	-0.27	73.77
6,160.00	1.31	321.23	6,157.40	-4.57	67.80	66.41	1.54	0.75	93.54
6,250.00	0.94	322.86	6,247.39	-3.18	66.71	64.98	0.41	-0.41	1.81
6,341.00	0.69	322.61	6,338.38	-2.15	65.93	63.94	0.27	-0.27	-0.27
6,432.00	0.31	309.98	6,429.37	-1.56	65.41	63.27	0.43	-0.42	-13.88
6,522.00	0.13	318.73	6,519.37	-1.32	65.15	62.96	0.20	-0.20	9.72
6,613.00	0.19	86.86	6,610.37	-1.24	65.24	63.02	0.32	0.07	140.80
6,703.00	0.25	116.61	6,700.37	-1.32	65.56	63.35	0.14	0.07	33.06
6,794.00	0.25	43.11	6,791.37	-1.26	65.87	63.64	0.33	0.00	-80.77
6,884.00	0.06	325.61	6,881.37	-1.08	65.98	63.69	0.27	-0.21	-86.11
6,975.00	0.13	120.36	6,972.37	-1.09	66.04	63.75	0.20	0.08	170.06
7,066.00	0.25	139.36	7,063.37	-1.30	66.26	64.02	0.15	0.13	20.88
7,157.00	1.13	191.23	7,154.36	-2.33	66.22	64.26	1.09	0.97	57.00
7,247.00	1.63	172.98	7,244.34	-4.47	66.20	64.84	0.73	0.56	-20.28
7,338.00	1.06	155.23	7,335.31	-6.52	66.71	65.90	0.77	-0.63	-19.51
7,429.00	1.50	142.23	7,426.29	-8.22	67.79	67.41	0.58	0.48	-14.29
7,519.00	1.88	131.98	7,516.25	-10.14	69.61	69.69	0.54	0.42	-11.39
7,610.00	1.19	165.23	7,607.22	-12.05	70.96	71.52	1.21	-0.76	36.54
7,701.00	0.69	195.86	7,698.21	-13.49	71.05	72.01	0.76	-0.55	33.66
7,791.00	1.00	176.73	7,788.20	-14.80	70.95	72.27	0.46	0.34	-21.26
7,882.00	1.06	166.11	7,879.18	-16.41	71.20	72.96	0.22	0.07	-11.67
7,972.00	1.06	151.61	7,969.17	-17.95	71.79	73.96	0.30	0.00	-16.11
8,063.00	1.44	142.48	8,060.14	-19.60	72.89	75.47	0.47	0.42	-10.03
8,154.00	1.69	142.98	8,151.11	-21.58	74.40	77.46	0.28	0.27	0.55
8,244.00	1.69	139.48	8,241.07	-23.64	76.06	79.63	0.11	0.00	-3.89
8,335.00	1.81	127.48	8,332.03	-25.54	78.07	82.09	0.42	0.13	-13.19

Anadarko Petroleum Corp

Survey Report

Company:	US ROCKIES REGION PLANNING	**Local Co-ordinate Reference:**	Well NBU 1022-2L1CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**TVD Reference:**	14 RKB + 5049' GL @ 5063.00ft
Site:	UINTAH_NBU 1022-2L PAD	**MD Reference:**	14 RKB + 5049' GL @ 5063.00ft
Well:	NBU 1022-2L1CS	**North Reference:**	True
Wellbore:	NBU 1022-2L1CS	**Survey Calculation Method:**	Minimum Curvature
Design:	NBU 1022-2L1CS	**Database:**	edmp

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,425.00	1.94	136.61	8,421.98	-27.51	80.24	84.73	0.36	0.14	10.14
8,516.00	2.06	136.61	8,512.93	-29.82	82.42	87.46	0.13	0.13	0.00
8,623.00	2.42	144.93	8,619.84	-33.06	85.04	90.88	0.45	0.34	7.78
LASY SVY									
8,673.00	2.42	144.93	8,669.80	-34.79	86.26	92.52	0.00	0.00	0.00
PROJECTION TO TD									

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
8,623.00	8,619.84	-33.06	85.04	LASY SVY
8,673.00	8,669.80	-34.79	86.26	PROJECTION TO TD

Checked By: _____ Approved By: _____ Date: _____

US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N
UINTAH_NBU 1022-2L PAD
NBU 1022-2L1CS

NBU 1022-2L1CS

Design: NBU 1022-2L1CS

Survey Report - Geographic

30 July, 2012

Anadarko Petroleum Corp

Survey Report - Geographic

Company:	US ROCKIES REGION PLANNING	**Local Co-ordinate Reference:**	Well NBU 1022-2L1CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**TVD Reference:**	14 RKB + 5049' GL @ 5063.00ft
Site:	UINTAH_NBU 1022-2L PAD	**MD Reference:**	14 RKB + 5049' GL @ 5063.00ft
Well:	NBU 1022-2L1CS	**North Reference:**	True
Wellbore:	NBU 1022-2L1CS	**Survey Calculation Method:**	Minimum Curvature
Design:	NBU 1022-2L1CS	**Database:**	edmp

Project	UTAH - UTM (feet), NAD27, Zone 12N		
Map System:	Universal Transverse Mercator (US Survey Feet)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	UINTAH_NBU 1022-2L PAD				
Site Position:		**Northing:**	14,521,421.58 usft	**Latitude:**	39.976443
From:	Lat/Long	**Easting:**	2,084,945.63 usft	**Longitude:**	-109.413308
Position Uncertainty:	0.00 ft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	1.02 °

Well	NBU 1022-2L1CS					
Well Position	**+N/-S**	0.00 ft	**Northing:**	14,521,431.39 usft	**Latitude:**	39.976470
	+E/-W	0.00 ft	**Easting:**	2,084,944.61 usft	**Longitude:**	-109.413311
Position Uncertainty		0.00 ft	**Wellhead Elevation:**	ft	**Ground Level:**	5,049.00 ft

Wellbore	NBU 1022-2L1CS				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	2/28/2012	10.94	65.85	52,257

Design	NBU 1022-2L1CS				
Audit Notes:					
Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	10.00
Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**	
	10.00	0.00	0.00	106.11	

Survey Program **Date** 7/30/2012

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
176.00	2,242.00	Survey #1 (NBU 1022-2L1CS)	MWD	MWD - STANDARD
2,352.00	8,673.00	Survey #2 (NBU 1022-2L1CS)	MWD	MWD - STANDARD

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
10.00	0.00	0.00	10.00	0.00	0.00	14,521,431.39	2,084,944.61	39.976470	-109.413311
176.00	0.44	233.93	176.00	-0.38	-0.52	14,521,431.01	2,084,944.10	39.976469	-109.413313
203.00	0.35	225.93	203.00	-0.49	-0.66	14,521,430.89	2,084,943.96	39.976469	-109.413314
231.00	0.18	211.69	231.00	-0.59	-0.74	14,521,430.79	2,084,943.88	39.976468	-109.413314
258.00	0.44	158.34	258.00	-0.72	-0.73	14,521,430.66	2,084,943.90	39.976468	-109.413314
287.00	0.44	143.66	287.00	-0.92	-0.62	14,521,430.47	2,084,944.01	39.976468	-109.413313
318.00	0.35	131.18	318.00	-1.07	-0.48	14,521,430.31	2,084,944.15	39.976467	-109.413313
347.00	0.44	122.57	346.99	-1.19	-0.32	14,521,430.19	2,084,944.32	39.976467	-109.413312
437.00	1.49	109.74	436.98	-1.77	1.08	14,521,429.64	2,084,945.72	39.976465	-109.413307
527.00	2.02	107.80	526.94	-2.65	3.69	14,521,428.80	2,084,948.35	39.976463	-109.413298
617.00	2.37	109.91	616.87	-3.77	6.95	14,521,427.74	2,084,951.63	39.976460	-109.413286

Anadarko Petroleum Corp

Survey Report - Geographic

Company:	US ROCKIES REGION PLANNING	**Local Co-ordinate Reference:**	Well NBU 1022-2L1CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**TVD Reference:**	14 RKB + 5049' GL @ 5063.00ft
Site:	UINTAH_NBU 1022-2L PAD	**MD Reference:**	14 RKB + 5049' GL @ 5063.00ft
Well:	NBU 1022-2L1CS	**North Reference:**	True
Wellbore:	NBU 1022-2L1CS	**Survey Calculation Method:**	Minimum Curvature
Design:	NBU 1022-2L1CS	**Database:**	edmp

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
707.00	2.44	110.72	706.79	-5.08	10.49	14,521,426.50	2,084,955.19	39.976456	-109.413274
797.00	2.37	110.18	796.71	-6.40	14.03	14,521,425.24	2,084,958.75	39.976453	-109.413261
887.00	2.46	114.40	886.63	-7.84	17.53	14,521,423.86	2,084,962.28	39.976449	-109.413249
977.00	2.46	114.13	976.55	-9.43	21.05	14,521,422.34	2,084,965.83	39.976444	-109.413236
1,067.00	2.37	116.77	1,066.47	-11.06	24.48	14,521,420.77	2,084,969.28	39.976440	-109.413224
1,157.00	2.29	116.94	1,156.40	-12.71	27.74	14,521,419.18	2,084,972.58	39.976435	-109.413212
1,247.00	2.20	120.55	1,246.33	-14.40	30.83	14,521,417.54	2,084,975.70	39.976431	-109.413201
1,337.00	2.11	131.62	1,336.26	-16.38	33.56	14,521,415.61	2,084,978.46	39.976425	-109.413192
1,427.00	2.02	139.62	1,426.21	-18.69	35.83	14,521,413.34	2,084,980.77	39.976419	-109.413183
1,517.00	2.29	140.51	1,516.14	-21.29	38.00	14,521,410.78	2,084,982.98	39.976412	-109.413176
1,607.00	2.61	127.98	1,606.06	-23.94	40.76	14,521,408.19	2,084,985.79	39.976404	-109.413166
1,697.00	2.58	124.56	1,695.97	-26.35	44.04	14,521,405.83	2,084,989.11	39.976398	-109.413154
1,787.00	2.11	122.22	1,785.89	-28.38	47.11	14,521,403.86	2,084,992.22	39.976392	-109.413143
1,877.00	2.20	120.99	1,875.83	-30.15	49.99	14,521,402.13	2,084,995.13	39.976387	-109.413133
1,967.00	2.11	124.94	1,965.77	-31.99	52.83	14,521,400.35	2,084,998.00	39.976382	-109.413123
2,057.00	2.02	121.16	2,055.71	-33.76	55.55	14,521,398.63	2,085,000.75	39.976377	-109.413113
2,147.00	1.58	108.68	2,145.66	-34.98	58.08	14,521,397.45	2,085,003.30	39.976374	-109.413104
2,242.00	1.26	113.09	2,240.63	-35.81	60.28	14,521,396.66	2,085,005.52	39.976372	-109.413096
2,352.00	1.30	102.07	2,350.61	-36.54	62.62	14,521,395.97	2,085,007.87	39.976370	-109.413088
2,443.00	0.74	24.54	2,441.59	-36.23	63.87	14,521,396.31	2,085,009.12	39.976371	-109.413083
2,533.00	1.29	306.61	2,531.58	-35.09	63.30	14,521,397.43	2,085,008.53	39.976374	-109.413085
2,624.00	1.69	324.73	2,622.55	-33.39	61.70	14,521,399.11	2,085,006.90	39.976378	-109.413091
2,715.00	1.94	341.61	2,713.51	-30.83	60.44	14,521,401.64	2,085,005.59	39.976385	-109.413096
2,805.00	2.31	346.11	2,803.45	-27.62	59.53	14,521,404.83	2,085,004.62	39.976394	-109.413099
2,896.00	2.31	358.73	2,894.37	-24.01	59.04	14,521,408.44	2,085,004.08	39.976404	-109.413101
2,987.00	1.38	345.86	2,985.32	-21.11	58.74	14,521,411.33	2,085,003.72	39.976412	-109.413102
3,077.00	1.81	340.36	3,075.29	-18.72	57.99	14,521,413.70	2,085,002.93	39.976419	-109.413104
3,168.00	1.94	342.36	3,166.24	-15.90	57.04	14,521,416.51	2,085,001.93	39.976426	-109.413108
3,259.00	1.00	319.86	3,257.21	-13.83	56.07	14,521,418.57	2,085,000.92	39.976432	-109.413111
3,349.00	0.75	256.11	3,347.20	-13.37	54.99	14,521,419.01	2,084,999.83	39.976433	-109.413115
3,440.00	1.88	217.11	3,438.18	-14.70	53.51	14,521,417.65	2,084,998.37	39.976430	-109.413120
3,531.00	1.94	197.86	3,529.13	-17.36	52.14	14,521,414.97	2,084,997.05	39.976422	-109.413125
3,622.00	2.56	186.48	3,620.06	-20.84	51.43	14,521,411.47	2,084,996.41	39.976413	-109.413128
3,712.00	2.19	201.36	3,709.98	-24.44	50.58	14,521,407.85	2,084,995.62	39.976403	-109.413131
3,803.00	0.44	20.50	3,800.96	-25.73	50.07	14,521,406.55	2,084,995.13	39.976399	-109.413133
3,894.00	3.63	18.86	3,891.89	-22.68	51.12	14,521,409.63	2,084,996.13	39.976408	-109.413129
3,984.00	2.81	20.11	3,981.75	-17.91	52.80	14,521,414.42	2,084,997.73	39.976421	-109.413123
4,075.00	2.19	26.11	4,072.66	-14.26	54.33	14,521,418.11	2,084,999.19	39.976431	-109.413117
4,165.00	1.63	38.86	4,162.61	-11.72	55.89	14,521,420.67	2,085,000.71	39.976438	-109.413112
4,256.00	1.25	44.98	4,253.59	-10.01	57.41	14,521,422.41	2,085,002.19	39.976443	-109.413106
4,347.00	1.00	43.48	4,344.57	-8.73	58.66	14,521,423.71	2,085,003.42	39.976446	-109.413102
4,438.00	0.69	67.11	4,435.56	-7.94	59.71	14,521,424.52	2,085,004.45	39.976448	-109.413098
4,528.00	0.81	84.61	4,525.55	-7.67	60.84	14,521,424.81	2,085,005.58	39.976449	-109.413094
4,619.00	1.13	96.61	4,616.54	-7.71	62.37	14,521,424.79	2,085,007.11	39.976449	-109.413089
4,709.00	0.56	104.98	4,706.53	-7.93	63.68	14,521,424.60	2,085,008.42	39.976448	-109.413084
4,800.00	0.56	7.73	4,797.52	-7.60	64.17	14,521,424.94	2,085,008.91	39.976449	-109.413082
4,891.00	0.38	54.98	4,888.52	-6.99	64.47	14,521,425.55	2,085,009.20	39.976451	-109.413081
4,981.00	0.50	74.23	4,978.52	-6.71	65.10	14,521,425.84	2,085,009.82	39.976452	-109.413079
5,072.00	0.69	86.73	5,069.51	-6.57	66.03	14,521,426.00	2,085,010.75	39.976452	-109.413076
5,136.00	0.81	100.48	5,133.51	-6.63	66.86	14,521,425.95	2,085,011.58	39.976452	-109.413073
5,253.00	1.00	116.23	5,250.49	-7.23	68.58	14,521,425.38	2,085,013.32	39.976450	-109.413067
5,344.00	0.88	58.11	5,341.48	-7.21	69.89	14,521,425.42	2,085,014.62	39.976450	-109.413062
5,435.00	1.31	12.11	5,432.47	-5.83	70.70	14,521,426.82	2,085,015.41	39.976454	-109.413059
5,525.00	1.31	330.48	5,522.45	-3.93	70.41	14,521,428.72	2,085,015.08	39.976459	-109.413060
5,616.00	0.75	324.36	5,613.43	-2.54	69.55	14,521,430.09	2,085,014.20	39.976463	-109.413063

Anadarko Petroleum Corp

Survey Report - Geographic

Company:	US ROCKIES REGION PLANNING	**Local Co-ordinate Reference:**	Well NBU 1022-2L1CS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**TVD Reference:**	14 RKB + 5049' GL @ 5063.00ft
Site:	UINTAH_NBU 1022-2L PAD	**MD Reference:**	14 RKB + 5049' GL @ 5063.00ft
Well:	NBU 1022-2L1CS	**North Reference:**	True
Wellbore:	NBU 1022-2L1CS	**Survey Calculation Method:**	Minimum Curvature
Design:	NBU 1022-2L1CS	**Database:**	edmp

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
5,706.00	0.13	255.36	5,703.43	-2.08	69.11	14,521,430.54	2,085,013.75	39.976464	-109.413065
5,797.00	0.31	194.23	5,794.43	-2.35	68.95	14,521,430.27	2,085,013.59	39.976464	-109.413065
5,888.00	0.56	171.48	5,885.43	-3.03	68.95	14,521,429.59	2,085,013.61	39.976462	-109.413065
5,978.00	0.88	168.98	5,975.42	-4.14	69.15	14,521,428.48	2,085,013.83	39.976459	-109.413064
6,069.00	0.63	236.11	6,066.41	-5.10	68.87	14,521,427.51	2,085,013.56	39.976456	-109.413066
6,160.00	1.31	321.23	6,157.40	-4.57	67.80	14,521,428.03	2,085,012.49	39.976458	-109.413069
6,250.00	0.94	322.86	6,247.39	-3.18	66.71	14,521,429.40	2,085,011.37	39.976461	-109.413073
6,341.00	0.69	322.61	6,338.38	-2.15	65.93	14,521,430.41	2,085,010.57	39.976464	-109.413076
6,432.00	0.31	309.98	6,429.37	-1.56	65.41	14,521,431.00	2,085,010.04	39.976466	-109.413078
6,522.00	0.13	318.73	6,519.37	-1.32	65.15	14,521,431.23	2,085,009.78	39.976466	-109.413079
6,613.00	0.19	86.86	6,610.37	-1.24	65.24	14,521,431.31	2,085,009.86	39.976467	-109.413078
6,703.00	0.25	116.61	6,700.37	-1.32	65.56	14,521,431.24	2,085,010.19	39.976466	-109.413077
6,794.00	0.25	43.11	6,791.37	-1.26	65.87	14,521,431.30	2,085,010.50	39.976467	-109.413076
6,884.00	0.06	325.61	6,881.37	-1.08	65.98	14,521,431.49	2,085,010.60	39.976467	-109.413076
6,975.00	0.13	120.36	6,972.37	-1.09	66.04	14,521,431.47	2,085,010.67	39.976467	-109.413076
7,066.00	0.25	139.36	7,063.37	-1.30	66.26	14,521,431.28	2,085,010.89	39.976467	-109.413075
7,157.00	1.13	191.23	7,154.36	-2.33	66.22	14,521,430.24	2,085,010.86	39.976464	-109.413075
7,247.00	1.63	172.98	7,244.34	-4.47	66.20	14,521,428.10	2,085,010.88	39.976458	-109.413075
7,338.00	1.06	155.23	7,335.31	-6.52	66.71	14,521,426.06	2,085,011.43	39.976452	-109.413073
7,429.00	1.50	142.23	7,426.29	-8.22	67.79	14,521,424.38	2,085,012.54	39.976448	-109.413069
7,519.00	1.88	131.98	7,516.25	-10.14	69.61	14,521,422.49	2,085,014.40	39.976442	-109.413063
7,610.00	1.19	165.23	7,607.22	-12.05	70.96	14,521,420.60	2,085,015.78	39.976437	-109.413058
7,701.00	0.69	195.86	7,698.21	-13.49	71.05	14,521,419.16	2,085,015.90	39.976433	-109.413058
7,791.00	1.00	176.73	7,788.20	-14.80	70.95	14,521,417.86	2,085,015.82	39.976429	-109.413058
7,882.00	1.06	166.11	7,879.18	-16.41	71.20	14,521,416.25	2,085,016.09	39.976425	-109.413057
7,972.00	1.06	151.61	7,969.17	-17.95	71.79	14,521,414.72	2,085,016.72	39.976421	-109.413055
8,063.00	1.44	142.48	8,060.14	-19.60	72.89	14,521,413.10	2,085,017.84	39.976416	-109.413051
8,154.00	1.69	142.98	8,151.11	-21.58	74.40	14,521,411.14	2,085,019.38	39.976411	-109.413046
8,244.00	1.69	139.48	8,241.07	-23.64	76.06	14,521,409.11	2,085,021.08	39.976405	-109.413040
8,335.00	1.81	127.48	8,332.03	-25.54	78.07	14,521,407.25	2,085,023.12	39.976400	-109.413033
8,425.00	1.94	136.61	8,421.98	-27.51	80.24	14,521,405.31	2,085,025.33	39.976395	-109.413025
8,516.00	2.06	136.61	8,512.93	-29.82	82.42	14,521,403.05	2,085,027.56	39.976388	-109.413017
8,623.00	2.42	144.93	8,619.84	-33.06	85.04	14,521,399.85	2,085,030.23	39.976379	-109.413008
LASY SVY									
8,673.00	2.42	144.93	8,669.80	-34.79	86.26	14,521,398.14	2,085,031.48	39.976375	-109.413003
PROJECTION TO TD									

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
8,623.00	8,619.84	-33.06	85.04	LASY SVY
8,673.00	8,669.80	-34.79	86.26	PROJECTION TO TD

Checked By: _____ Approved By: _____ Date: _____

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-2L1CS BLUE		Spud Date: 2/21/2012
Project: UTAH-UINTAH	Site: NBU 1022-2L PAD	Rig Name No: ENSIGN 146/146, PROPETRO 10/10
Event: DRILLING	Start Date: 12/8/2011	End Date: 3/21/2012
Active Datum: RKB @5,063.01ft (above Mean Sea Level)	UWI: NW/SW/0/10/S/22/E/2/0/0/26/PM/S/2087/W/0/753/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
2/21/2012	11:30 - 13:30	2.00	DRLSUR	01	B	P		RIG UP ON WELL 2/2 NBU 1022-2L1CS
	13:30 - 15:30	2.00	DRLSUR	02	C	P		SPUD WELL 12.25" HOLE DRILL 40' - 210' WOB 8-20 ROT 45-75 GPM 504 DHR 91 NO LOSSES
	15:30 - 17:30	2.00	DRLSUR	06	A	P		TOOH PICK UP DIRECTIONAL TOOLS AND 11" BIT INSTALL MWD TOOLS ORIENT TO MUD MOTOR AND TIH
	17:30 - 0:00	6.50	DRLSUR	02	C	P		DRILL 11" HOLE F/ 210' - 1150' WOB 18-20 ROT 55-75 GPM 504 DHR 91 AIR ON AT 800 CFM SURVEY 2.29 DEG 116.94 AZI
2/22/2012	0:00 - 1:00	1.00	DRLSUR	05	A	P		CIRCULATE AND CONDITION MUD FILL RESERVE PIT
	1:00 - 16:00	15.00	DRLSUR	02	C	P		DRILL 11" HOLE F/ 1150' - 2310' T.D. WOB 18-20 ROT 55-75 GPM 504 DHR 91 AIR ON AT 800 CFM SURVEY 2.29 DEG 116.94 AZI LANDED 7' R 4' HIGH
	16:00 - 18:00	2.00	DRLSUR	05	C	P		CIRCULATE AND CONDITION MUD PRIOR TO LDDS
	18:00 - 23:00	5.00	DRLSUR	06	A	P		TOOH FOR DIRECTIONAL TOOLS AND BHA BREAK DOWN DIRECTIONAL TOOLS AND L/D MWD TOOLS MUD MOTOR AND BIT
	23:00 - 0:00	1.00	DRLSUR	12	A	P		RIG UP TO RUN CASING
2/23/2012	0:00 - 2:30	2.50	DRLSUR	12	C	P		RUN 52 JOITNS 8 5/8 28# J55 SURFACE CASING SHOE AT 2282' BAFFLE AT 2232' NO PRBLEMS RUN 200' OF 1" PIPE FOR TOP OUT
	2:30 - 3:00	0.50	DRLSUR	12	B	P		MOVE RIG AND RIG UP CEMENTERS
	3:00 - 8:00	5.00	DRLSUR	12	E	P		RIG UP PRESSURE TEST LINES TO 3000 PSI PUMP 20 BBLS GEL SPACER PUMP 300 SX 56 BBLS TAIL CMNT 15.8 PPG 1.15 YIELD DROP PLUG ON FLY DISPLACE WITH 174 BBLS H20 FLOATS HELD FINAL LIFT PRESSURE 600 PSI FULL RETURNS THROUGH JOB 5 BBLS CMT TO SURFACE. RIG UP AND PUMP 600 SX 122 BBLS TAIL CMNT 15.8 PPG 1.15 YIELD NO CEMENT TO SURFACE WILL TOP OUT WITH READY MIX TRUCK RELEASE RIG 2-23-12 @ 0800
3/15/2012	13:00 - 14:00	1.00	MIRU	01	C	P		SKID RIG 10'
	14:00 - 15:30	1.50	DRLPRO	14	A	P		NIPPLE UP BOPE

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-2L1CS BLUE			Spud Date: 2/21/2012
Project: UTAH-UINTAH	Site: NBU 1022-2L PAD		Rig Name No: ENSIGN 146/146, PROPETRO 10/10
Event: DRILLING	Start Date: 12/8/2011		End Date: 3/21/2012
Active Datum: RKB @5,063.01ft (above Mean Sea Level)	UWI: NW/SW/0/10/S/22/E/2/0/0/26/PM/S/2087/W/0/753/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	15:30 - 18:30	3.00	DRLPRO	15	A	P		TEST BOPE, RAMS, CHOKE, CHOKE LINE, MANUAL VALVES, FLOOR VALVES, HCR & IBOP 250 LOW 5000 HIGH, ANNULAR 250 LOW 2500 HIGH, CASING 1500
	18:30 - 19:00	0.50	DRLPRO	14	B	P		SET WEARBUSHING
	19:00 - 21:00	2.00	DRLPRO	06	A	P		PICK UP HUNTING MUD MOTOR 1.50 DEG .21 RPG, RIH DIRECTIONAL TOOLS SCRIBE & ORIENT , RIH TAG CEMENT @2200'
	21:00 - 21:30	0.50	DRLPRO	07	B	P		CENTER & LEVEL DERRICK - INSTALL ROTATING HEAD
	21:30 - 22:30	1.00	DRLPRO	02	F	P		DRILL CEMENT, BAFFLE/FLOAT & RATHOLE F/2200' TO 2320' WOB 5/10 RPM 35, MM RPM 80 TQ 3/5 SPM 96, GPM 470
	22:30 - 0:00	1.50	DRLPRO	02	D	P		DRLG F/2320" TO 2465' (135' @ 90 fph) MW 8.4 VIS 27 WOB 20, RPM 45 MM RPM 99 TQ 6/8 SPM 112, GPM 550 PSI OFF/ON 1533/1895 - DIFF 300 PU 104, SO 106, ROT 105 NOV - DEWATERING 17' SOUTH - 1' EAST OF TARGET
3/16/2012	0:00 - 16:00	16.00	DRLPRO	02	D	P		DRLG F/ 2465' TO 5035' (2570" @160 fph) MW 8.4 VIS 27 WOB 20, RPM 45 MM RPM 99 TQ 7/3 SPM 112, GPM 550 PSI OFF/ON 2145/1942 - DIFF 370 PU 142, SO 134, ROT 137 NOV - DEWATERING NO FLAIR SLIDE 239' 26% / ROT 2254' 91% TIME.
	16:00 - 16:30	0.50	DRLPRO	07	A	P		RIG SERVICE TOP DRIVE INSPECT BREAKS ON DRAW TOOL.
	16:30 - 0:00	7.50	DRLPRO	02	D	P		DRLG F/ 5035' TO 6036 (1001" @133 fph) MW 8.4 VIS 27 WOB 20, RPM 45 MM RPM 99 TQ 6/8 SPM 112, GPM 550 PSI OFF/ON 2107/2376 - DIFF 420 PU 166, SO 150, ROT 156 NOV - DEWATERING NO FLAIR 16' N & 1' E FROME CENTER TARGET.

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-2L1CS BLUE			Spud Date: 2/21/2012
Project: UTAH-UINTAH	Site: NBU 1022-2L PAD		Rig Name No: ENSIGN 146/146, PROPETRO 10/10
Event: DRILLING	Start Date: 12/8/2011		End Date: 3/21/2012
Active Datum: RKB @5,063.01ft (above Mean Sea Level)	UWI: NW/SW/0/10/S/22/E/2/0/0/26/PM/S/2087/W/0/753/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
3/17/2012	0:00 - 14:00	14.00	DRLPRO	02	D	P		DRLG F/ 6036' TO 7479 (1443" @103 fph) MW 8.4 VIS 27 WOB 20, RPM 45 MM RPM 99 TQ 6/8 SPM 112, GPM 550 PSI OFF/ON 2310/1876 - DIFF 300 PU 170, SO 166, ROT 160 NOV - DEWATERING NO FLAIR (START MUD UP @7479')
	14:00 - 15:30	1.50	DRLPRO	05	G	S		STARTED MUD UP LOST RETURNS AND IT PACKED OFF WORKED PIPE GOT RETURNS LOST 400 bbls MUD CIRC / BOTTOMS UP LOOKED GOOD STARTED DRILLING.
	15:30 - 0:00	8.50	DRLPRO	02	D	P		DRLG F/ 7479 TO 8129' (650" @76 fph) MW 11.7 VIS 37 WOB 22, RPM 45 MM RPM 99 TQ 6/8 SPM 112, GPM 550 PSI OFF/ON 2262/2475 - DIFF 354 PU 194, SO 175, ROT 179 NOV - OFF LINE 10-15' FLAIR (START MUD UP @7479') (NO MORE MAJOR LOSSES)
3/18/2012	0:00 - 9:00	9.00	DRLPRO	02	D	P		DRLG F/ 8129' TO 8673' (544" @60 fph) MW 11.7 VIS 37 WOB 22, RPM 45 MM RPM 99 TQ 6/8 SPM 112, GPM 550 PSI OFF/ON 2262/2475 - DIFF 354 PU 194, SO 175, ROT 179 NOV - OFF LINE 10' FLAIR ON CONN. LOST 200 bbls DO TO SEPAGE LSAT SURVEY PUT US 13.4' SOUTH 16.95' EAST
	9:00 - 11:00	2.00	DRLPRO	05	C	P		CIRC BTTMS UP
	11:00 - 15:00	4.00	DRLPRO	06	E	P		WIPER TRIP - BACKREAM F/8673' TO 7569' - 12 STANDS - CONTINUE POOH TO 5120'
	15:00 - 0:00	9.00	DRLPRO	08	B	Z		TOP DRIVE SERVICE LOOP BLEW IN TO THE TOP DRIVE CAUSING THE SERVICE LOOP TO TEAR THE CORDS IN TO, WAIT ON NEW CORDS, AND INSTALL NEW CORDS ON SERVICE LOOP
3/19/2012	0:00 - 11:30	11.50	DRLPRO	08	B	Z		TOP DRIVE SERVICE LOOP BLEW IN TO THE TOP DRIVE CAUSING THE SERVICE LOOP TO TEAR THE CORDS IN TO, WAIT ON NEW CORDS, AND INSTALL NEW CORDS ON SERVICE LOOP
	11:30 - 14:00	2.50	DRLPRO	06	E	P		WIPER TRIP F/5120' TO 2320' – NO PROBLEMS ON TRIP OUT

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-2L1CS BLUE		Spud Date: 2/21/2012
Project: UTAH-UINTAH	Site: NBU 1022-2L PAD	Rig Name No: ENSIGN 146/146, PROPETRO 10/10
Event: DRILLING	Start Date: 12/8/2011	End Date: 3/21/2012
Active Datum: RKB @5,063.01ft (above Mean Sea Level)	UWI: NW/SW/0/10/S/22/E/2/0/0/26/PM/S/2087/W/0/753/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	14:00 - 19:00	5.00	DRLPRO	06	E	P		WIPER TRIP – TRIP IN F/2320' TO 8673', WASH F/8660' TO 8673' - 13' TO BTTM - WORK THROUGH TIGHT SPOTS @ 4020-4060' & 6470-6645 LOST 216 BBLS MUD ON TRIP
	19:00 - 20:30	1.50	DRLPRO	05	C	P		CIRC BTTMS UP - 10' FLARE FOR 20 MIN
	20:30 - 0:00	3.50	DRLPRO	06	D	P		TRIP OUT FOR OPEN HOLE LOGS / PUMP OUT F/ 8673' TO-8611' 1 STAND LAY DOWN M.M BIT AND MWD TOOLS NO TIGHT SPOTS.
3/20/2012	0:00 - 2:30	2.50	DRLPRO	06	D	P		FINISH TRIP OUT FOR OPEN HOLE LOGS / LAY DOWN M.M BIT AND MWD TOOLS NO TIGHT SPOTS.
	2:30 - 3:00	0.50	DRLPRO	14	B	P		RETRIEVE WEARBUSHING
	3:00 - 9:30	6.50	DRLPRO	11	D	P		HPJSM R/U BAKER HUGHES LOGERS RUN IN HOLE TO 8658' TAGED BOTTOM / LOG WELL / R/D LOGERS.
	9:30 - 19:00	9.50	DRLPRO	12	C	P		HELD PRE JOB SAFETY MEETING WITH FRANKS CASING - RIG UP CASING TOOLS - RUN 201 JOINTS 4.5" 11.60 I-80 1 MARKER & 1 CROSSOVER, FLOAT SHOE @ 8658.00', FLOAT COLLAR 8612.34', MESA MARKER 6448.46', CROSSOVER 5037.43'.
	19:00 - 20:30	1.50	DRLPRO	05	D	P		CIRC BOTTOMS UP NO FLAIR.
	20:30 - 23:30	3.00	CSG	05	D	Z		BJ THIRD PARTY HELP UNLOADED CEMENT IN WRONG SILO MIXING LEAD AND TAIL CEMENT CIRC WAIT ON BJ TO UNLAOD SILOS AND BRING OUT NEW CEMENT FROM VERNAL
	23:30 - 0:00	0.50	CSG	01	B	P		HPJSM WITH BJ RIG PRESSURE TEST LINES TO 4500 PSI
3/21/2012	0:00 - 3:00	3.00	CSG	12	E	P		HPJSM, R/UP BJ & CEMENT 4.5" PROD CASING, TEST LINES 4500 PSI,DROP BOTTOM PLUG PUMP 5 BBLS FRESH WATER,&40 bbls SEAL BOND SPACER 518 SKS LEAD 13 PPG 1.77 YIELD, TAIL 1186 SKS 14.3 PPG, 1.31 YIELD, DROPPED PLUGS & DISPLACED W/ 133.5 BBLS FRESH WATER W/0.1 gal/bbl CLAYFIX II & 0.01 gal/bbl ALDACIDE G @ 2800 PSI, BUMPED PLUG @ 3300 PSI - FLOATS HELD LOST RETURNS @ 60bbls INTO DISPL. EST TOP TAIL 3650' EST TOP LEAD 1200' R/DN BJ
	3:00 - 3:30	0.50	CSG	12	C	P		SET C-22 SLIPS WITH 90K STRING WEIGHT - WEATHERFORD DONDI HUMPHERY
	3:30 - 6:00	2.50	CSG	14	A	P		N/DN BOPE, ROUGH CUT CASING - CLEAN RIG TANKS- RELEASE RIG @06:00 3/21/2012

1 General

1.1 Customer Information

Company	US ROCKIES REGION
Representative	
Address	

1.2 Well/Wellbore Information

Well	NBU 1022-2L1CS BLUE	**Wellbore No.**	OH
Well Name	NBU 1022-2L1CS	**Wellbore Name**	NBU 1022-2L1CS
Report No.	1	**Report Date**	5/31/2012
Project	UTAH-UINTAH	**Site**	NBU 1022-2L PAD
Rig Name/No.		**Event**	COMPLETION
Start Date	5/31/2012	**End Date**	6/18/2012
Spud Date	2/21/2012	**Active Datum**	RKB @5,063.01ft (above Mean Sea Level)
UWI	NW/SW/0/10/S/22/E/2/0/0/26/PM/S/2087/W/0/753/0/0		

1.3 General

Contractor		**Job Method**		**Supervisor**	
Perforated Assembly		**Conveyed Method**			

1.4 Initial Conditions

Fluid Type		**Fluid Density**	
Surface Press		**Estimate Res Press**	
TVD Fluid Top		**Fluid Head**	
Hydrostatic Press		**Press Difference**	
Balance Cond	NEUTRAL		

1.5 Summary

Gross Interval	6,588.0 (ft)-8,490.0 (ft)	**Start Date/Time**	6/8/2012 12:00AM
No. of Intervals	37	**End Date/Time**	6/8/2012 12:00AM
Total Shots	192	**Net Perforation Interval**	52.00 (ft)
Avg Shot Density	3.69 (shot/ft)	**Final Surface Pressure**	
		Final Press Date	

2 Intervals

2.1 Perforated Interval

Date	Formation/ Reservoir	CCL@ (ft)	CCL-TS (ft)	MD Top (ft)	MD Base (ft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
6/8/2012 12:00AM	MESAVERDE/			6,588.0	6,590.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (ft)	CCL-TS (ft)	MD Top (ft)	MD Base (ft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
6/8/2012 12:00AM	MESAVERDE/			6,678.0	6,680.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			6,776.0	6,778.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			6,921.0	6,922.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			6,952.0	6,954.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			7,007.0	7,008.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			7,077.0	7,078.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			7,098.0	7,099.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			7,143.0	7,144.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			7,166.0	7,167.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			7,173.0	7,174.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			7,191.0	7,192.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			7,210.0	7,211.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			7,237.0	7,238.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			7,262.0	7,263.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			7,279.0	7,280.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			7,500.0	7,501.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			7,620.0	7,622.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			7,655.0	7,656.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			7,700.0	7,702.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			7,882.0	7,884.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			7,932.0	7,934.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (ft)	CCL-TS (ft)	MD Top (ft)	MD Base (ft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
6/8/2012 12:00AM	MESAVERDE/			7,957.0	7,958.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			7,970.0	7,972.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			8,002.0	8,003.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			8,050.0	8,052.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			8,073.0	8,076.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			8,091.0	8,092.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			8,129.0	8,130.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			8,165.0	8,166.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			8,199.0	8,200.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			8,233.0	8,234.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			8,282.0	8,284.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			8,394.0	8,395.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			8,427.0	8,429.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			8,447.0	8,448.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
6/8/2012 12:00AM	MESAVERDE/			8,488.0	8,490.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	

3 Plots

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-2L1CS BLUE		Spud Date: 2/21/2012
Project: UTAH-UINTAH	Site: NBU 1022-2L PAD	Rig Name No: MILES 3/3
Event: COMPLETION	Start Date: 5/31/2012	End Date: 6/18/2012
Active Datum: RKB @5,063.01ft (above Mean Sea Level)	UWI: NW/SW/0/10/S/22/E/2/0/0/26/PM/S/2087/W/0/753/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
2/21/2012	-							
5/31/2012	8:15 - 8:30	0.25	SURFPR	48		P		HSM & JSA W/B & C QUICK TEST
	10:08 - 11:22	1.23	SURFPR	33	C	P		WHP 0 PSI. FILL SURFACE CSG. MIRU B&C QUICK TEST. PSI TEST T/ 1031 PSI. HELD FOR 15 MIN LOST 13 PSI. PSI TEST T/ 3575 PSI. HELD FOR 15 MIN LOST 32 PSI. 1ST PSI TEST T/ 7050 PSI. HELD FOR 30 MIN LOST 69 PSI. NO COMMUNICATION OR MIGRATION WITH SURFACE CSG BLEED OFF PSI. MOVE T/ NEXT WELL. SWI
6/8/2012	7:00 - 12:00	5.00	COMP	37		P		PERF STG 1)PU 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH PERF AS PER PERF DESIGN. POOH. SWIFW

US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-2L1CS BLUE		Spud Date: 2/21/2012
Project: UTAH-UINTAH	Site: NBU 1022-2L PAD	Rig Name No: MILES 3/3
Event: COMPLETION	Start Date: 5/31/2012	End Date: 6/18/2012
Active Datum: RKB @5,063.01ft (above Mean Sea Level)	UWI: NW/SW/0/10/S/22/E/2/0/0/26/PM/S/2087/W/0/753/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
6/11/2012	6:30 - 18:00	11.50	COMP	36	B	P		FRAC STG 1)WHP 1697 PSI, BRK 3893 PSI @ 4.6 BPM. ISIP 2447 PSI, FG .73. CALC HOLES OPEN @ 52.5 BPM @ 4930 PSI = 100% HOLES OPEN. (24/24 HOLES OPEN) ISIP 2691 PSI, FG .76 NPI 244 PSI. MP 5931 PSI, MR 53.5 BPM, AP 4767 PSI, AR 52.5 BPM PUMPED 30/50 OTTAWA SAND IN THIS STAGE X-OVER FOR W L PERF STG 2)PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH SET CBP @ 8314' P/U PERF AS PER PERF DESIGN. POOH. X-OVER FOR FRAC CREW FRAC STG 2)WHP 947 PSI, BRK 3454 PSI @ 4.6 BPM. ISIP 2394 PSI, FG .73. CALC HOLES OPEN @ 52.3 BPM @ 4373 PSI = 100% HOLES OPEN. (24/24 HOLES OPEN) ISIP 2598 PSI, FG .76, NPI 204 PSI. MP 5406 PSI, MR 53.5 BPM, AP 4702 PSI, AR 51.6 BPM PUMPED 30/50 OTTAWA SAND IN THIS STAGE X-OVER FOR W L PERF STG 3)PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH SET CBP @ 8119' P/U PERF AS PER PERF DESIGN. POOH. X-OVER FOR FRAC CREW FRAC STG 3)WHP 2235 PSI, BRK 3621 PSI @ 4.6 BPM. ISIP 2550 PSI, FG .75 CALC HOLES OPEN @ 52.5 BPM @ 4743 PSI = 100% HOLES OPEN. (24/24 HOLES OPEN) ISIP 2756 PSI, FG .78, NPI 206 PSI. MP 5809 PSI, MR 54.1 BPM, AP 5003 PSI, AR 52.7 BPM PUMPED 30/50 OTTAWA SAND IN THIS STAGE. SWIFN

Operation Summary Report

Well: NBU 1022-2L1CS BLUE		Spud Date: 2/21/2012
Project: UTAH-UINTAH	Site: NBU 1022-2L PAD	Rig Name No: MILES 3/3
Event: COMPLETION	Start Date: 5/31/2012	End Date: 6/18/2012
Active Datum: RKB @5,063.01ft (above Mean Sea Level)	UWI: NW/SW/0/10/S/22/E/2/0/0/26/PM/S/2087/W/0/753/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
6/12/2012	6:45 - 18:00	11.25	COMP	36	B	P		PERF STG 4)PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH SET CBP @ 8033' P/U PERF AS PER PERF DESIGN. POOH. X-OVER FOR FRAC CREW FRAC STG 4)WHP 1658 PSI, BRK 0000 PSI @ 4.4 BPM. ISIP 0000 PSI, FG .00. CALC HOLES OPEN @ 52.0 BPM @ 4434 PSI = 100% HOLES OPEN. (24/24 HOLES OPEN) ISIP 2756 PSI, FG .79, NPI 231 PSI. MP 5713 PSI, MR 53.4BPM, AP 4694 PSI, AR 51.9BPM PUMPED 30/50 OTTAWA SAND IN THIS STAGE X-OVER FOR W L PERF STG 5)PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH SET CBP @ 7732' P/U PERF AS PER PERF DESIGN. POOH. X-OVER FOR FRAC CREW FRAC STG 5)WHP 1215 PSI, BRK 3904 PSI @ 4.7 BPM. ISIP 2073 PSI, FG .71. CALC HOLES OPEN @ 47.6 BPM @ 5663 PSI = 70% HOLES OPEN. (17/24 HOLES OPEN) ISIP 2025 PSI, FG .71, NPI -48 PSI. MP 6312 PSI, MR 52.1 BPM, AP 4657 PSI, AR 48.2 BPM PUMPED 30/50 OTTAWA SAND IN THIS STAGE X-OVER FOR W L PERF STG 6)PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH SET CBP @ 7310' P/U PERF AS PER PERF DESIGN. POOH. SWIFN

Operation Summary Report

Well: NBU 1022-2L1CS BLUE			Spud Date: 2/21/2012
Project: UTAH-UINTAH	Site: NBU 1022-2L PAD		Rig Name No: MILES 3/3
Event: COMPLETION	Start Date: 5/31/2012		End Date: 6/18/2012
Active Datum: RKB @5,063.01ft (above Mean Sea Level)	UWI: NW/SW/0/10/S/22/E/2/0/0/26/PM/S/2087/W/0/753/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
6/13/2012	6:45 - 15:00	8.25	COMP	36	B	P		FRAC STG 6)WHP 1251 PSI, BRK 3504 PSI @ 4.6 BPM. ISIP 1646 PSI, FG .67. CALC HOLES OPEN @ 51.6 BPM @ 4151 PSI = 100% HOLES OPEN. (24/24 HOLES OPEN) ISIP 2506 PSI, FG .79, NPI 860 PSI. MP 4744 PSI, MR 52.2 BPM, AP 4329 PSI, AR 51.7 BPM PUMPED 30/50 OTTAWA SAND IN THIS STAGE X-OVER FOR W L PERF STG 7)PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH SET CBP @ 7129' P/U PERF AS PER PERF DESIGN. POOH. X-OVER FOR FRAC CREW FRAC STG 7)WHP 1104 PSI, BRK 2433 PSI @ 4.6 BPM. ISIP 1570 PSI, FG .66. CALC HOLES OPEN @ 52.0 BPM @ 3878 PSI = 100% HOLES OPEN. (24/24 HOLES OPEN) ISIP 2401 PSI, FG .78, NPI 831 PSI. MP 4646 PSI, MR 52.1 BPM, AP 4152 PSI, AR 51.8 BPM PUMPED 30/50 OTTAWA SAND IN THIS STAGE X-OVER FOR W L PERF STG 8)PU 4 1/2 8K HAL CBP & 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH SET CBP @ 6,808' P/U PERF AS PER PERF DESIGN. POOH. X-OVER FOR FRAC CREW FRAC STG 8)WHP 370 PSI, BRK 1972 PSI @ 5.7 BPM. ISIP 1269 PSI, FG .63 CALC HOLES OPEN @ 52.2 BPM @ 2851 PSI = 100% HOLES OPEN. (24/24 HOLES OPEN) ISIP 1663 PSI, FG .69 NPI 394 PSI. MP 3622 PSI, MR 52.4 BPM, AP 3097 PSI, AR 51.7 BPM PUMPED 30/50 OTTAWA SAND IN THIS STAGE X-OVER FOR W L PU 4 1/2 8K HAL CBP & RIH SET CBP @ 6,538' POOH.SWI RD FRAC & WL CREWS TOTAL SAND= 160,771 # 30/50 OTTAWA TOTAL CLFL= 8,180 BBLS
6/15/2012	11:00 - 12:00	1.00	COMP	30	A	P		MOVE OVER FROM 1022-2L4BS. RUSU. ND WH. NU BOP. RU FLOOR. SPOT TBG.
	12:00 - 16:00	4.00	COMP	31	I	P		MU 3-7/8" BIT, POBS, AND 1.87" XN. RIH AS MEAS AND PU 2-3/8" L-80 TBG. TAG AT 6511' W/ 206-JTS IN. RU DRLG EQUIP. FILL TBG AND PRES TEST TO 3000#. GOOD. HAVE 205-JTS IN, EOT AT 6503'. SDFWE
6/18/2012	7:00 - 7:15	0.25	COMP	48		P		JSA- D/O PLUGS. PWR SWIVEL. ND/NU.

Operation Summary Report

Well: NBU 1022-2L1CS BLUE			Spud Date: 2/21/2012
Project: UTAH-UINTAH	Site: NBU 1022-2L PAD		Rig Name No: MILES 3/3
Event: COMPLETION	Start Date: 5/31/2012		End Date: 6/18/2012
Active Datum: RKB @5,063.01ft (above Mean Sea Level)	UWI: NW/SW/0/10/S/22/E/2/0/0/26/PM/S/2087/W/0/753/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	7:15 - 7:15	0.00	COMP	44	C	P		EST CIRC AND D/O 8 PLUGS. #1- C/O 13' SAND TO CBP AT 6530'. D/O IN 2 MIN. -200# INC. 0-LOST CIRC FCP. RIH. #2- C/O 35' SAND TO CBP AT 6817'. D/O IN 4 MIN. 300# INC. 0-0# FCP. RIH. #3- C/O 30' SAND TO CBP AT 7129'. D/O IN 7 MIN. 400# INC. 0-300# FCP. RIH. #4- C/O 25' SAND TO CBP AT 7321'. D/O IN 4 MIN. 600# INC. 300-600# FCP. RIH. #5- C/O 31' SAND TO CBP AT 7743'. D/O IN 5 MIN. 500# INC. 500-700# FCP. RIH. #6- C/O 30' SAND TO CBP AT 8045'. D/O IN 6 MIN. 400# INC. 600-700# FCP. RIH. #7- C/O 30' SAND TO CBP AT 8130'. D/O IN 3 MIN. 500# INC. 500-600# FCP. RIH. #8- C/O 30' SAND TO CBP AT 8326'. D/O IN 3 MIN. 700# INC. 500-800# FCP. RIH. PBTD AT 8625'. BTM PERF AT 8490'. C/O 35' SAND TO 8595' W/ 271-JTS IN (105' RATHOLE). CIRC CLEAN. RD PWR SWIVEL. POOH AS LD 16-JTS TBG. PU 4" 10K HANGER. LUB IN AND LAND 255-JTS 2-3/8" L-80 TBG W/ EOT AT 8100.96'. RD FLOOR. ND BOP. NU WH. HOOK UP FLOW LINES. POBS AT #. PRES TEST LINES TO 3000#. TURN OVER TO FBC AND SALES. RDSU. TBG DETAIL KB 14.00 4" 10K HANGER .83 255-JTS 2-3/8" L-80 8083.93 1.87" XN POBS 2.20 EOT 8100.96 283-JTS DELIVERED 26-JTS TRANSFERED FROM 1022-2L4BS. 54-JTS TRANSFERED OUT TO 1022-2K4BS. 0-JTS RETURNED. TLTR 8180, TLRT 1200, LLTR 6980.
	12:30 -		COMP	50				WELL TURNED TO SALES @1230 HR ON 6/18/2012 - 1400 MCFD, 2040 BWPD, FCP 2569#, FTP 1962#, 20/64" CK
6/23/2012	7:00 -			50				WELL IP'D ON 6/23/12 - 3332 MCFD, 0 BOPD, 325 BWPD, CP 2030#, FTP 1641#, CK 20/64", LP 0#, 24 HRS